Dec. 1973	Budget Bureau No. 42-R1424
UNITED STATES	5. LEASE
DEPARTMENT OF THE	SF - 079391
GEOLOGICAL CONTROL	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS CONVELLS	7. UNIT AGREEMENT NAME
(Do not use this form for proposals to drill ir to deeper or or or such proposals.) 1. oil gas well gas well other	San Juan 27-5 Unit
reservoir, Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME
1. oil gas well other Oil dist, 3	San Juan 27-5 Unit
well well well other	9. WELL NO.
2. NAME OF OPERATOR	174
El Paso Natural Gas Company	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR	South Blanco Pictured Cliffs
P. O. Box 289 Farmington, New Mexico	11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA
below.)	Section 7, T-27-N, R-5-W
AT SURFACE: 1150'N, 1750' W Sec. 7,T27N, R5W AT TOP PROD. INTERVAL:	12. COUNTY OR PARISH 13. STATE
AT TOTAL DEPTH:	Rio Arriba New Mexico
	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	6609' GL
TEST WATER SHUT-OFF	!
FRACTURE TREAT	
	EIVED
REPAIR WELL X	(NOTE: Report results of multiple completion or zone
PULL OR ALTER CASING	1982 change on Form 9-330.)
CHANGE ZONES	21221 611212
AMANDON*	GICAL SURVEY FON, N. M.
(other) PARIVENGE	O14, 14. 19.
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details) and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* The following work was completed on May 29, 1981; R.I.H. w/ 1 jt of 1-1/4" perforated tbg below a Baker model C-1 retrievable packer followed by 105 jts 1 1/4" E.U.E. tubing. Set packer in tension @ 3362' w/ 6000#. Since this time the well has been swabbed on 7 different operations in order to regain production. At present the well is capable of production and it is requested that a 90 day extension be approved for evaluation of a permanent repair. This 90 day period should begin 1-11-81.	
Subsurface Safety Valve: Manu. and Type	Set @ Ft.

18. I hereby certify that the foregoing is true and correst roduction DATE January 5, 1982 APPROVED BY _____CONDITIONS OF A J'a JAMES F. SIMS DISTRICT ENGINEER NMOCC Reverse Side