Form 9-331 Dec. 1973	Form Approved. Budget Bureau No. 42-R1424
UNITED STATES	5. LEASE
DEPARTMENT OF THE INTERIOR	
	SF 079391 6. IF INDIAN, ALLOTTEE OR TRIBE NAME
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
(Do not use this form for proposals to drill or to deepen or plug back to a different	San Juan 27-5 Unit
reservoir, Use Form 9-331-C for such proposals.)	8. FARM OR LEASE NAME
1. oil gas	San Juan 27-5 Unit
well well well other	9. WELL NO.
2. NAME OF OPERATOR	174
El Paso Natural Gas Company	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR	So.Blanco Pictured Cliffs
C. M. C.	11. SEC., T., R., M., OR BLK. AND SURVEY OR
PO Box 289, Farmington, NM 87401	AREA
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	.,
below.)	Section 7, T-27-N, R-5-W, NMPI 12. COUNTY OR PARISH 13. STATE
AT SURFACE: 1150'N, 1750'W AT TOP PROD. INTERVAL:	
AT TOTAL DEPTH:	Rio Arriba NM
	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
ALCUSATION APPROVAL TO CURATOURN'T DEPORT OF LA	6609'GL
REQUEST FOR APPROVAL TO: TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL SUBSEQUENT REPORT OF: U U U U U U U U U U U U U	
TEST WATER SHUT-OFF	
FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL PULL OR ALTER CASING	
REPAIR WELL IN 161	(NOTE: Report results of multiple completion or zone change on Form 9–330.)
PULL OR ALTER CASING \(\bar{\Pi} \)	change on Form 9–330.)
MULTIPLE COMPLETE	M. Line of the Control of the Contro
CHANGE ZONES	N. W.
MULTIPLE COMPLETE CHANGE ZONES ABANDON* (other)	
(other)	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly statincluding estimated date of starting any proposed work. If well is d	e all pertinent details, and give pertinent dates,
measured and true vertical depths for all markers and zones pertiner	nt to this work.)*
	温度 建二二基金 医静息
In order to permanently repair the casing	g failure, it is intended to pull
the tubing and packer, set a drillable by	ridge plug at 3300', and isolate
the casing failure with tubing and packet	r. The failure will then be
squeeze cemented with a sufficient amoun-	t of cement to isolate the
leak. After the squeeze is cleaned out,	the casing will be tested
to 750 psi. The bridge plug will be dri	lled out, the production
tubing rerun and the well returned to pro	oduction.
cuping for an and one worr recarned to pro-	
	OF DE
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Subsurface Safety Valves Manu. and Type

18. I hereby certify that the foregoins is true and correct project

SIGNED

APPROVED BY
COMPANY

TITLE Drilling Engineers

Laly 14, 1982

APPROVED BY
CONDITIONS OF APPROVATE IT ANY

JAMES F. SIMS

DISTRICT ENGINEER - See Instructions on Reverse Side