El Paso Natural Gas Company

El Paso, Texas 79978

ADDRESS REPLY TO POST OFFICE BOX 800 FARMINGTON NEW MEXICO 87401

Mr. Jerry Long U. S. Geological Survey Post Office Box 1809 Durango, Colorado 81301

Re:

Application for Permit to Drill San Juan 27-5 Unit #172 NE/4 Section 34, T-27-N, R-5-W

Tapacito Pictured Cliffs Ext.

Dear Mr. Long:

Details regarding existing roads, pipelines, wells, etc. relative to the above well location are included on the previously submitted base maps, "Field Road Map" and "Composite Map No. 1".

The proposed new well location, new roads and new pipeline are shown on the attached plat along with connecting existing roads and pipelines in the vicinity of the proposed new well.

Water for drilling and completion operations will be obtained from the following location:

Cereza Creek

Waste material will be disposed of by burial in the burn pit, latrine, or reserve pit as applicable. There will be no camp nor air strip associated with drilling this well. Upon completion or abandonment of this well, the location will be cleaned and leveled and a dry hole marker placed, if applicable.

Yours very truly,

A. G Succes

D. G. Brisco

Drilling Clerk

pb

SUBMIT IN TRIPLICATE.

Form approved. Budget Bureau No. 42-R1425.

UNITED STATES Teverse aide) DEPARTMENT OF THE INTERIOR							30-039	- 20814- ION AND BERIAL NO.	
GEOLOGICAL SURVEY						SF 079394			
APPLICATION	N FOR PERMIT	O DRILL,	DEEPI	EN, OR P	LUG B	ACK		TTEE OR TRIBE NAME	
1a. TYPE OF WORK		DEEDE L		5 1.0	10.044	24	7. UNIT AGREEMEN	T NAME	
b. TYPE OF WELL		DEEPEN		PL	UG BAC	_K ∐	1		
OIL GAS SINGLE SINGLE MULTIPLE ZONE ZONE					·	San Juan 27- 8. FARM OR LEASE San Juan 27-	NAME .		
2. NAME OF OPERATOR							San Juan 27-	5 Unit	
El Paso Natur	al Gas Company				-		9. WELL NO.		
3. ADDRESS OF OPERATOR							172		
PO Box 990, Farmington, NM 87401							10. FIELD AND POOL, OR WILDCAT		
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*) At surface							Tapacito Pictured Cliffs		
850'N, 1150'E						11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA			
At proposed prod. zone							Sec. 34, T-27-N, R-5-W NMPM		
14. DISTANCE IN MILES	AND DIRECTION FROM NEAR	REST TOWN OR POS	T OFFICE	•		:	12. COUNTY OR PAR Rio Arriba	New Mexico	
15. DISTANCE FROM PROPO LOCATION TO NEAREST PROPERTY OR LEASE I (Also to nearest drig	r Line, ft.		16. NO	OF ACRES IN	LEASE		OF ACRES ASSIGNED HIS WELL 16	50.00	
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED,			19. PROPOSED DEPTH 20.			20. ROTA	OTARY OR CABLE TOOLS		
OR APPLIED FOR, ON THIS LEASE, FT.			3475'		Rotary				
21. ELEVATIONS (Show who	ether DF, RT, GR, etc.)						22. APPROX. DATE	WORK WILL START*	
6584'GL							_1		
	P	ROPOSED CASI	NG AND	CEMENTING	PROGRA	. M			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER F	00Т	SETTING D		QUANTITY OF CEMENT			
12 1/4"	8 5/8"	24.0#		120	· · · · · · · · · · · · · · · · · · ·	106 cu. ft. to circulate			
6 3/4"	2 7/8"	6.4#	6.4#		<u> </u>	221 cu.ft. to cover Ojo Alamo			
Selectively pe	erforate and sand	water fracti	ire th	e Picture	d Cliffs	forma	tion.		

Surface is patented and owner approval has been secured.

The NE/4 of Section 34 is dedicated to this well.



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive sone and proposed new productive sone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

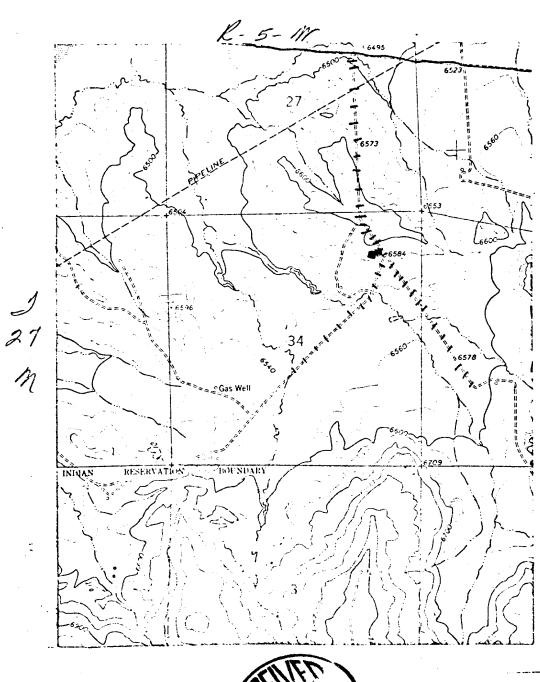
BIGNED U. G. Brieve	Drilling Clerk	February 13, 1974			
(This space for Federal or State office use)	•				
PERMIT NO.	APPROVAL DATE	3 3 34 34 35 35 3 4 3 4 3 4 3 4 3 4 3 4			
APPROVED BY CONDITIONS OF APPROVAL, IF ANY:	TITLE	DATE			
Olal		and the state of t			

*See Instructions On Reverse Side

All distances must be from the outer boundaries of the Section.

Operator EL PASO	NATURAL GAS COM	PANY	SAN JUAN 27-5	UNIT	(SF-079394)	Well No. 172		
Unit Letter Sectio	1	7-N	Range 5-W	County	RIO ARRIBA			
Actual Footage Location of	Well: NORTH	line and	1150 feet	·	EAST			
1000	Producing Formation PICTURED CLI	Poo	1	from the	Ded	line icated Acreage:		
1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.								
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).								
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc?								
Yes N	lo If answer is '	'yes," type of co	nsolidation		bitization			
If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.								
	SECT	SI	F-079394		I hereby certify tained herein is best of my know Orig	rai Cas Co.		
			FEB 19 BIA ON CON. 3		shown on this p notes of actual under my super- is true and co knowledge and i Date Surveyed FEBR UAI Registered Protes and/or Land Surve	RY 1, 1974		
0 339 560 90 132	! ! ! 80 1670 1980 2310 26	40 2000	1500 1500 50	1		T100		

San Juan 29-5 Unit #112 113 118 /4 Se 34, 2-27-11, K-5-14



REB CON:

EXISTING ROADS

EXISTING PIPELINES

EXISTING ROAD & PIPELINE

PROPOSED ROADS

FROPOSED PIPELINES

PROPOSED ROAD & PIPELINE

PROPOSED ROAD & PIPELINE

S Pit Steel Mud pits Pump Jetrine 12'x4'x4'deep