NO. OF COPIES REC	15	5					
DISTRIBUTION							
SANTA FE							
FILE			2				
U.S.G.S.		I_					
LAND OFFICE							
IRANSPORTER	OIL	1					
IRANSPORTER	GAS	1					
OPERATOR							
PRORATION OF							
El Paso Natural C							
PO Box 990, Farm							
	Reason(s) for filing (Check proper						
	(32)						
Reason(s) for filing							

	DISTRIBUTION SANTA FE	1/2	NEW MEXICO OIL CO REQUEST F	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65					
ļ	FILE								
	LAND OFFICE  LAND								
	OPERATOR GAS	<u> </u>							
1.	1. PRORATION OFFICE								
El Paso Natural Gas Company									
	PO Box 990,	Farmi	ington, NM 87401						
	Reason(s) for filing (Check proj	per box)	Classical Transporter of	Other (Please explain)					
	New We'l X Change in Transporter of:  Recompletion Oil Dry Gas								
	Change in Ownership Casinghead Gas Condensate								
	If change of ownership give name								
**	I. DESCRIPTION OF WELL AND LEASE								
11.	Lease Name Well No. Pool Name, Including Formation Kind of Lease N								
	San Juan 27-5 Unit 183 Tapacito Pictured Cliffs State (recerd) SF 07949:								
	Unit Letter D ;	80	00 Feet From The North Line	e and 800 Feet From T	he West				
Line of Section 24 Township 27N Range 5W, NMPM, Rio Arriba Coun									
111.	DESIGNATION OF TRANS	SPORT	ER OF OIL AND NATURAL GA	S Address (Give address to which approv	red copy of this form is to be sent)				
	Name of Authorized Transporte			PO Box 990, Farm Address (Give address to which approx					
	El Paso Natur	r of Casi	inghead Gas or Dry Gas 🔀 Corporation		e, Farmington, NM 87401				
	If well produces oil or liquids,		Unit Sec. Twp. Ege.	Is gas actually connected? Whe					
	give location of tanks.	give location of tanks.  D 24 27N 5W  If this production is commingled with that from any other lease or pool, give commingling order number:							
IV.	If this production is comming COMPLETION DATA	gled with		New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.				
	Designate Type of Cor	npletio	- (Y)	X					
	Date Spudded 3-25-74		Date Compl. Ready to Prod. 5-21-74	Total Depth 3526'	9.B.T.D. 3515'				
	Elevations (DF, RKB, RT, GR,	etc.j	Name of Producing Formation	Top X !!/Gas Pay	Tubing Depth				
	6553'GL		Pictured Cliffs	3400'	tubingless Depth Casing Shoe				
	3400-12', 3422-46' TUBING, CASING, AND CEMENTING			CENENTING DECORD	3526'				
				DEPTH SET	SACKS CEMENT				
	12 1/4"		8 5/8"	119'GL	106 cu.ft.				
	6 3/4"		2 7/8"	3526'	235 cu. ft.				
			tubingless						
V.	V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top a able for this depth or be for full 24 hours)								
	OII. WELL Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)								
	Length of Test		Tubing Pressure	Casing Pressure	Choke Size				
				Water - Bbls.	Gas-MCF				
	Actual Prod. During Test		Oil-Bbls.	Adlet - Dote:					
	GAS WELL Actual Prod. Test-MCF/D		Length of Test	Bbis, Condensate/MMCF	Gravity of Condensate				
	1400 Testing Method (pitot, back pi	. )	3 hrs. Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size				
	Calc. AOF		tubingless	1062	3/4"				
VI. CERTIFICATE OF COMPLIANCE				1	JUN 4 - 1974,				
	I hereby certify that the rul-	es and r	egulations of the Oil Conservation.	APPROVED	JUN 4- 13/, 49				
	Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  (Signature)			11	ERVISOR DIST. #5				
				TITLE					
				II	compliance with RULE 1104.				
	- KK / T y	(Sign	ature)		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.				
Drilling Clerk (Title)				All sections of this form must be filled out completely for allowable on new and recompleted wells.					
	May 29, 197	•		Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.					
			ite)	Separate Forms C-104 must be filed for each pool in multiply completed wells.					