UNITED STATES SUBMIT IN TRIPLICATE (May 1963) DEPARTMENT OF THE INTERIOR (Other Instructions on recognition) GEOLOGICAL SURVEY				Form approved. Budget Bureau No. 42-R1424. 5. LEASE DESIGNATION AND SERIAL NO.	
				SF 079392/	
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)				6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
OIL GAS WELL X OTHER				7. UNIT AGREEMENT NAME	
WELL WELL A OTHER 2. NAME OF OPERATOR				San Juan 27-5 Unit	
El Paso Natural Gas Company				San Juan 27-5 Unit	
3. ADDRESS OF OPERATOR				9. WELL NO.	
Box 990, Farmington, New Mexico 87401 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*				187	
See also space 17 below.) At surface				So. Blanco Pictured Cliffs	
1750'N, 1620'W				Sec. 19, T-27-N, R-5-W	
14. PERMIT NO.		15. ELEVATIONS (Show whet	her DF, RT, GR, etc.)	N.M.P.M. 12. COUNTY OR PARISH 13. STATE	
		6344' G.L.		Rio Arriba New Mexico	
16.	Check A	appropriate Box To Indica	ate Nature of Notice Report		
Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data Notice of Intention to: Subsequent Report of:					
TEST WATER	SHUT-OFF	PULL OR ALTER CASING			
FRACTURE TR		MULTIPLE COMPLETE	WATER SHUT-OFF FRACTURE TREATMENT		
SHOOT OR AC	CIDIZE	ABANDON*	SHOOTING OR ACIDIZING	ALTERING CASING ABANDONMENT*	
REPAIR WELL	L	CHANGE PLANS	(Other)		
(Other)			Completion or Rec	sults of multiple completion on Well ompletion Report and Log form.)	
proposed we nent to this	s work.) *	ionally drined, give subsurface	ocations and measured and true ve	ates, including estimated date of starting any ertical depths for all markers and zones perti-	
3-23-74:	rested surra	ace casing; held 60	JU#/30 minutes.		
3-29-74:	T.D. 3238'. Ran 108 joints 2-7/8", 6.4#, J-55 production casing, 3228' set at 3238'. Baffle set at 3228'. Cemented with 226 cu.ft. cement. Waiting on cement 18 hours. Top of cement at 2175'.				
5- 7-74: Tested casing to 4000# - OK. P.B.T.D. 3228'. Perf'd. 3108-3118, 3128-3138, and 3148-3160' with 12 SPZ. Frac'd with 45,000# 10/20 sand and 44,720 gallons treated water. Dropped 2 sets of 12 balls each. Flush with 780 gallons water.					
			Remark Li		
			OIL CON. COM. DIST. 3		
_					
18. I hereby certi	fy that the foregoing	•			
signed /	(. J. J.)	CCO TITLE	Drilling Clerk	DATE <u>May 8, 1974</u>	
(This space fo	or Federal or State off	ice use)			
APPROVED F		TITLE _		DATE	
CONDITIONS	OF APPROVAL, IF	ANY:			