ſ	HO. OF COPIES RECEIVED			3	•						
- 1	DISTRIBUTION				NEW MEXICO OIL CONSERVATION COMMISSION Form C-104						
	SANTA FE		1		REQUEST FOR ALLOWABLE	Supersedes Old C-104 and C-110					
	FILE		/	4	DNA	Effective 1-1-65					
	U.S.G.S.				AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS						
ı	LAND OFFICE										
- 1	IRANSPORTER	OIL	$\mathcal{I}$								
		GAS	_/								
	OPERATOR		$\angle$								
1.	PRORATION OFFICE										
	El Paso Natural Gas Company										
PO Box 990, Farmington, NM 87401											
									Reason(s) for filing	eason(s) for filing (Check pro	
	New Well	Change in Transporter of:									
	Recompletion				OII Dry Gas						
Change in Ownership Casinghead Gas Condensate											
	If change of owners and address of prev	vious ow	ner_	-							
11.	DESCRIPTION O	F WEL	L A	ND L	Well No. Pool Name, Including Formation Kind of Lease	Lease No.					
	San Ju	an 27-	5 U	Jnit	187 So. Blanco Pictured Cliffs State (Federal) or Fee	SF 079392					
	Location										
	Unit Letter	7	: <u> </u>	750	Feet From The North Line and 1620 Feet From The	West					
	Line of Section	19		Town	ship 27N Range 5W , NMPM,	Rio Arriba County					
III.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  Name of Authorized Transporter of Oil or Condensate X Address (Give address to which approved copy of this form is to be sent)										
	1					PO Box 990, Farmington, NM 87401					
	Et Pas					y of this form is to be sent)					

PO Box 990, Farmington, NM 87401 El Paso Natural Gas Company Twp. P.ge. If well produces oil or liquids, give location of tanks. 5W 19 F 27N If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA Same Res'v. Diff. Res'v. Oil Well Well X Designate Type of Completion - (X) P.B.T.D. Total Depth Date Spudded 3-8-74 Date Compl. Ready to Prod. 3238' 3228' 5-22-74 Top Oxl/Gas Pay Tubing Depth Name of Producing Formation Elevations (DF, RKB, RT, GR, etc.) 3108' 6344'GL Pictured Cliffs tubingless Perforations 3108-18', 3128-38' and 3148-60' 3238' TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT DEPTH SET CASING & TUBING SIZE HOLE SIZE 106 cu.ft. 8 5/8'' 2 7/8'' 124'GI 32381 226 cu. ft. tubingless (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Test

Choke Size Casing Pressure Tubing Pressure Length of Test Water - Bbls. Oll-Bbls. Actual Prod. During Test

GAS WELL									
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate						
1058	3 hrs.								
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Coming Pressure (Shut-in)	Choke Size						
Calc. AOF	tubingless	759	3/4''						

## VI. CERTIFICATE OF COMPLIANCE

Name of Authorized Transporter of Casinghead Gas

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given

above is true and complete to the best of my	A Kuomteage and petter.
A. J. Bures	
(Signature) Drilling Clerk	LA CAR
(Title) May 29, 1974	1 3
(Date)	CON ONS.

OIL CONSERVATION COMMISSION

APPROVED	IIIN 4 - 1974	, 19
[Ratio tro	Signed by Emer	y C. Arnold
BY	SUPERVISOR DI	ST. #3
TITLE		

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or despended well, this form must be accompanied by a tabulation of the deviation ests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fitl out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.