HO. OF COP ES RECEIVED		1 5	
DISTRIBUTION			
SANTA FE		17	
FILE		1	
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL	1	<u> </u>
	GAS		
OPERATOR		1	
PRORATION OF	ICE	Ĭ	
Operator			

	SANTA FE /		CONSERVATION COMMISSION FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-110	
	FILE /	1	AND	Effective 1-1-65	
	U.S.G.S.	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL	GAS	
i	LAND OFFICE	1,0,1,0,1,2,1,1,0,1,1,0			
	TRANSPORTER OIL /				
1	GAS /				
1	OPERATOR /				
1.	PRORATION OFFICE				
	Operator DI D No turno 1 Co	a Company			
	El Paso Natural Ga	is Company			
	Address				
	PO.Box 990, Farm	ington, NM 87401			
	Reason(s) for filing (Check proper box)		Other (Please explain)		
	New Well	Change in Transporter of:			
	Recompletion	Oil Dry Go	as 🔲		
	Change in Ownership	Casinghead Gas Conde	nsate []		
	If change of ownership give name				
	and address of previous owner				
**	DESCRIPTION OF WELL AND	PACE			
11.	Lease Name	Weli No. Pool Name, Including F		ļ į	
	San Juan 27-5 Unit	179 Tapacito Pictu	red Cliffs State, (Fede	ral)or Fee SF 079392	
	Location				
	l .	O - Cauth	, 1190 5 5	n The East	
	Unit Letter I ; 1600	O Feet From The <u>SOUth</u> Lis	ne and 1180 Feet From	n the <u>Cast</u>	
	157	271	5W , имрм,	Rio Arriba County	
	Line of Section 17 Tow	vnship 27N Range	JVV , NMPM,	THO MITTER COUNTY	
	,		• •		
III.	DESIGNATION OF TRANSPORT	or Condensate X	As Address (Give address to which app	roved copy of this form is to be sent)	
	Name of Authorized Transporter of Cil				
	El Paso Natural Gas Company		PO Box 990, Farmington, NM 87401  Address (Give address to which approved copy of this form is to be sent)		
	Name of Authorized Transporter of Castinghead Gas or Dry Gas X		PO Box 990, Farmington, NM 87401		
	El Paso Natural G		•	When	
	If well produces oil or liquids,	Unit Sec. Twp. P.ge.	Is gas actually connected?	vnen	
	give location of tanks.	I 17 27N 5W	<u> </u>		
		th that from any other lease or pool,	give commingling order number:		
	If this production is commingled Wil		-		
		· .		Int D 1 C- Besty Diff Besty	
	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Resty. Diff. Resty.	
		Oil Well Gas Well	New Well Workover Deepen		
	Designate Type of Completion	on - (X)   Gas Well   X	Yorgi Denth	P.B.T.D.	
	COMPLETION DATA	on - (X)   Gas Well   X	X		
	Designate Type of Completion  Date Spudded 3-6-74	on - (X)   Gas Well   X	Yorgi Denth	P.B.T.D.	
	Designate Type of Completion  Date Spudded 3-6-74  Elevations (DF, RKB, RT, GR, etc.,	on - (X) Oil Well Gas Well X Date Compl. Ready to Prod. 5-22-74 Name of Producing Formation	X Total Depth 3369' Top Oll/Gas Pay	P.B.T.D. 3359' Tubing Depth tubingless	
	Designate Type of Completion  Date Spudded 3-6-74  Elevations (DF, RKB, RT, GR, etc., 6462'GL	on - (X) Gas Well X    Date Compl. Ready to Prod. 5-22-74	X Total Depth 3369'	P.B.T.D. 3359' Tubing Depth tubingless Depth Casing Shoe	
	Designate Type of Completion  Date Spudded 3-6-74  Elevations (DF, RKB, RT, GR, etc., 6462'GL  Perforations	on - (X) Oil Well Gas Well X Date Compl. Ready to Prod. 5-22-74 Name of Producing Formation	X Total Depth 3369' Top Oll/Gas Pay	P.B.T.D. 3359' Tubing Depth tubingless	
	Designate Type of Completion  Date Spudded 3-6-74  Elevations (DF, RKB, RT, GR, etc., 6462'GL	Date Compl. Ready to Prod.  5-22-74  Name of Producing Formation  Pictured Cliffs	X Total Depth 3369' Top Of Gas Pay 3250'	P.B.T.D. 3359' Tubing Depth tubingless Depth Casing Shoe	
	Designate Type of Completion  Date Spudded 3-6-74  Elevations (DF, RKB, RT, GR, etc., 6462 GL  Perforations 3250-70'	on - (X)    Date Compl. Ready to Prod. 5-22-74    Name of Producing Formation   Pictured Cliffs  TUBING, CASING, AN	X Total Depth 3369' Top OLYGas Pay 3250'	P.B.T.D. 3359' Tubing Depth tubingless Depth Casing Shoe	
	Designate Type of Completion  Date Spudded 3-6-74  Elevations (DF, RKB, RT, GR, etc., 6462 GL  Perforations 3250-70'  HOLE SIZE	Date Compl. Ready to Prod.  5-22-74  Name of Producing Formation  Pictured Cliffs  TUBING, CASING, AN  CASING & TUBING SIZE	Total Depth 3369' Top OW/Gas Pay 3250'  ID CEMENTING RECORD DEPTH SET	P.B.T.D.  3359'  Tubing Depth  tubingless  Depth Casing Shee  3369'	
	Designate Type of Completion  Date Spudded 3-6-74  Elevations (DF, RKB, RT, GR, etc., 6462'GL  Perforations 3250-70'  HOLE SIZE 12 1/4"	Date Compl. Ready to Prod. 5-22-74  Name of Producing Formation Pictured Cliffs  TUBING, CASING, AN CASING & TUBING SIZE 8 5/8"	Total Depth 3369' Top OW/Gas Pay 3250'  ID CEMENTING RECORD DEPTH SET 129'GL	P.B.T.D.  3359'  Tubing Depth  tubingless  Depth Casing Shee  3369'  SACKS CEMENT  165 CU. ft.	
	Designate Type of Completion  Date Spudded 3-6-74  Elevations (DF, RKB, RT, GR, etc., 6462 GL  Perforations 3250-70'  HOLE SIZE	Date Compl. Ready to Prod. 5-22-74  Name of Producing Formation Pictured Cliffs  TUBING, CASING, AN CASING & TUBING SIZE 8 5/8" 2 7/8"	Total Depth 3369' Top OW/Gas Pay 3250'  ID CEMENTING RECORD DEPTH SET	P.B.T.D.  3359'  Tubing Depth  tubingless  Depth Casing Shee  3369'	
	Designate Type of Completion  Date Spudded 3-6-74  Elevations (DF, RKB, RT, GR, etc., 6462'GL  Perforations 3250-70'  HOLE SIZE 12 1/4"	Date Compl. Ready to Prod. 5-22-74  Name of Producing Formation Pictured Cliffs  TUBING, CASING, AN CASING & TUBING SIZE 8 5/8"	Total Depth 3369' Top OW/Gas Pay 3250'  ID CEMENTING RECORD DEPTH SET 129'GL	P.B.T.D.  3359'  Tubing Depth  tubingless  Depth Casing Shee  3369'  SACKS CEMENT  165 CU. ft.	
IV.	Designate Type of Completion  Date Spudded 3-6-74  Elevations (DF, RKB, RT, GR, etc., 6462'GL  Perforations 3250-70'  HOLE SIZE 12 1/4'' 6 3/4''	Date Compl. Ready to Prod.  5-22-74  Name of Producing Formation Pictured Cliffs  TUBING, CASING, AN CASING & TUBING SIZE  8 5/8" 2 7/8" tubingless	Total Depth 3369' Top OWGas Pay 3250'  ID CEMENTING RECORD DEPTH SET 129'GL 3369'	P.B.T.D.  3359'  Tubing Depth  tubingless  Depth Casing Shoe  3369'  SACKS CEMENT  165 cu. ft.  247 cu. ft.	
IV.	Designate Type of Completion  Date Spudded 3-6-74  Elevations (DF, RKB, RT, GR, etc., 6462'GL  Perforations 3250-70'  HOLE SIZE 12 1/4'' 6 3/4''  TEST DATA AND REQUEST F	Date Compl. Ready to Prod.  5-22-74  Name of Producing Formation Pictured Cliffs  TUBING, CASING, AN CASING & TUBING SIZE  8 5/8" 2 7/8" tubingless	Total Depth 3369' Top OllyGas Pay 3250'  ID CEMENTING RECORD DEPTH SET 129'GL 3369'	P.B.T.D.  3359'  Tubing Depth  tubingless  Depth Casing Shoe  3369'  SACKS CEMENT  165 cu. ft.  247 cu. ft.	
IV.	Designate Type of Completic  Date Spudded 3-6-74  Elevations (DF, RKB, RT, GR, etc., 6462'GL  Perforations 3250-70'  HOLE SIZE 12 1/4" 6 3/4"  TEST DATA AND REQUEST FOOLL WELL	Date Compl. Ready to Prod.  5-22-74  Name of Producing Formation Pictured Cliffs  TUBING, CASING, AN CASING & TUBING SIZE  8 5/8" 2 7/8" tubingless  OR ALLOWABLE (Test must be able for this decrease)	Total Depth 3369' Top OLYGas Pay 3250'  ID CEMENTING RECORD DEPTH SET 129'GL 3369'  after recovery of total volume of load clepth or be for full 24 hours	P.B.T.D.  3359'  Tubing Depth  tubingless  Depth Casing Shoe  3369'  SACKS CEMENT  165 cu. ft.  247 cu. ft.	
IV.	Designate Type of Completion  Date Spudded 3-6-74  Elevations (DF, RKB, RT, GR, etc., 6462'GL  Perforations 3250-70'  HOLE SIZE 12 1/4'' 6 3/4''  TEST DATA AND REQUEST F	Date Compl. Ready to Prod.  5-22-74  Name of Producing Formation Pictured Cliffs  TUBING, CASING, AN CASING & TUBING SIZE  8 5/8" 2 7/8" tubingless	Total Depth 3369' Top OllyGas Pay 3250'  ID CEMENTING RECORD DEPTH SET 129'GL 3369'	P.B.T.D.  3359'  Tubing Depth  tubingless  Depth Casing Shoe  3369'  SACKS CEMENT  165 cu. ft.  247 cu. ft.	
IV.	Designate Type of Completic  Date Spudded 3-6-74  Elevations (DF, RKB, RT, GR, etc., 6462 GL  Perforations 3250-70'  HOLE SIZE 12 1/4" 6 3/4"  TEST DATA AND REQUEST FOOL, WELL  Date First New Oil Run To Tanks	Date Compl. Ready to Prod.  5-22-74  Name of Producing Formation Pictured Cliffs  TUBING, CASING, AN CASING & TUBING SIZE  8 5/8" 2 7/8" tubingless  OR ALLOWABLE (Test must be able for this a	Total Depth 3369' Top OLYGas Pay 3250'  DEPTH SET 129'GL 3369'  after recovery of total volume of load of lepth or be for full 24 hours  Producing Method (1997) 1994	P.B.T.D.  3359'  Tubing Depth  tubingless  Depth Casing Shee 3369'  SACKS CEMENT  165 Cu. ft. 247 cu. ft.	
IV.	Designate Type of Completic  Date Spudded 3-6-74  Elevations (DF, RKB, RT, GR, etc., 6462'GL  Perforations 3250-70'  HOLE SIZE 12 1/4" 6 3/4"  TEST DATA AND REQUEST FOOLL WELL	Date Compl. Ready to Prod.  5-22-74  Name of Producing Formation Pictured Cliffs  TUBING, CASING, AN CASING & TUBING SIZE  8 5/8" 2 7/8" tubingless  OR ALLOWABLE (Test must be able for this decrease)	Total Depth 3369' Top OLYGas Pay 3250'  DEPTH SET 129'GL 3369'  after recovery of total volume of load of lepth or be for full 24 hours  Producing Method (Fee) 144	P.B.T.D.  3359'  Tubing Depth  tubingless  Depth Casing Shee 3369'  SACKS CEMENT  165 CU. ft. 247 CU. ft.	
IV.	Designate Type of Completic  Date Spudded 3-6-74  Elevations (DF, RKB, RT, GR, etc., 6462'GL  Perforations 3250-70'  HOLE SIZE 12 1/4" 6 3/4"  TEST DATA AND REQUEST FOOL. WELL  Date First New Oil Run To Tanks  Length of Test	Date Compl. Ready to Prod. 5-22-74  Name of Producing Formation Pictured Cliffs  TUBING, CASING, AN CASING & TUBING SIZE 8 5/8" 2 7/8" tubingless  OR ALLOWABLE (Test must be able for this decreased by the contraction of th	Total Depth 3369' Top OLYGas Pay 3250'  DEPTH SET 129'GL 3369'  after recovery of total volume of load of lepth or be for full 24 hours  Producing Method (Fee) 144	P.B.T.D.  3359'  Tubing Depth  tubingless  Depth Casing Shee 3369'  SACKS CEMENT  165 CU. ft. 247 CU. ft.	
IV.	Designate Type of Completic  Date Spudded 3-6-74  Elevations (DF, RKB, RT, GR, etc., 6462 GL  Perforations 3250-70'  HOLE SIZE 12 1/4" 6 3/4"  TEST DATA AND REQUEST FOOL, WELL  Date First New Oil Run To Tanks	Date Compl. Ready to Prod.  5-22-74  Name of Producing Formation Pictured Cliffs  TUBING, CASING, AN CASING & TUBING SIZE  8 5/8" 2 7/8" tubingless  OR ALLOWABLE (Test must be able for this a	Total Depth 3369' Top OLYGas Pay 3250'  DEPTH SET 129'GL 3369'  after recovery of total volume of load of lepth or be for full 24 hours  Producing Method (Fee) 144	P.B.T.D.  3359'  Tubing Depth  tubingless  Depth Casing Shee 3369'  SACKS CEMENT  165 CU. ft. 247 CU. ft.	
IV.	Designate Type of Completic  Date Spudded 3-6-74  Elevations (DF, RKB, RT, GR, etc., 6462'GL  Perforations 3250-70'  HOLE SIZE 12 1/4" 6 3/4"  TEST DATA AND REQUEST FOOL. WELL  Date First New Oil Run To Tanks  Length of Test	Date Compl. Ready to Prod. 5-22-74  Name of Producing Formation Pictured Cliffs  TUBING, CASING, AN CASING & TUBING SIZE 8 5/8" 2 7/8" tubingless  OR ALLOWABLE (Test must be able for this decreased by the contraction of th	Total Depth 3369' Top OWGas Pay 3250'  ID CEMENTING RECORD DEPTH SET 129'GL 3369'  after recovery of total volume of load of the producing Method Producing Method Carrie Falling Water-Bbls.  JUN 15	P.B.T.D.  3359'  Tubing Depth  tubingless  Depth Casing Shoe  3369'  SACKS CEMENT  165 CU. ft.  247 CU. ft.  pil and must be equal to or exceed top allou.  Size  Gas MCF  Gas MCF	
IV.	Designate Type of Completic  Date Spudded 3-6-74  Elevations (DF, RKB, RT, GR, etc., 6462'GL  Perforations 3250-70'  HOLE SIZE 12 1/4" 6 3/4"  TEST DATA AND REQUEST FOOL. WELL  Date First New Oil Run To Tanks  Length of Test	Date Compl. Ready to Prod. 5-22-74  Name of Producing Formation Pictured Cliffs  TUBING, CASING, AN CASING & TUBING SIZE 8 5/8" 2 7/8" tubingless  OR ALLOWABLE (Test must be able for this decreased by the contraction of th	Total Depth 3369' Top OWGas Pay 3250'  ID CEMENTING RECORD DEPTH SET 129'GL 3369'  after recovery of total volume of load of the producing Method Producing Method Carrie Falling Water-Bbls.  JUN 15	P.B.T.D.  3359'  Tubing Depth  tubingless  Depth Casing Shoe  3369'  SACKS CEMENT  165 CU. ft.  247 CU. ft.  pil and must be equal to or exceed top allou.  Size  Gas MCF  Gas MCF	
IV.	Designate Type of Completic  Date Spudded 3-6-74  Elevations (DF, RKB, RT, GR, etc., 6462 GL  Perforations 3250-70'  HOLE SIZE 12 1/4" 6 3/4"  TEST DATA AND REQUEST FOIL WEIL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test	Date Compl. Ready to Prod.  5-22-74  Name of Producing Formation Pictured Cliffs  TUBING, CASING, AN CASING & TUBING SIZE 8 5/8" 2 7/8" tubingless  OR ALLOWABLE (Test must be able for this decomposition) Date of Test  Tubing Pressure  Oil-Bbls.	Total Depth 3369' Top OLYGas Pay 3250'  ID CEMENTING RECORD DEPTH SET 129'GL 3369'  after recovery of total volume of load of lepth or be for full 24 hours  Producing Method (1997)  Carrie Palling Water-Bbls.  OIL CON-	P.B.T.D.  3359'  Tubing Depth  tubingless  Depth Casing Shoe  3369'  SACKS CEMENT  165 Cu. ft.  247 cu. ft.  pill and must be equal to or exceed top allouded to the same of t	
IV.	Designate Type of Completic  Date Spudded 3-6-74  Elevations (DF, RKB, RT, GR, etc., 6462'GL  Perforations 3250-70'  HOLE SIZE 12 1/4" 6 3/4"  TEST DATA AND REQUEST FOOL. WELL  Date First New Oil Run To Tanks  Length of Test	Date Compl. Ready to Prod.  5-22-74  Name of Producing Formation Pictured Cliffs  TUBING, CASING, AN CASING & TUBING SIZE  8 5/8" 2 7/8" tubingless  OR ALLOWABLE (Test must be able for this delable for this delable for this delable.  Length of Test	Total Depth 3369' Top OWGas Pay 3250'  ID CEMENTING RECORD DEPTH SET 129'GL 3369'  after recovery of total volume of load of the producing Method Producing Method Carrie Falling Water-Bbls.  JUN 15	P.B.T.D.  3359'  Tubing Depth  tubingless  Depth Casing Shoe  3369'  SACKS CEMENT  165 CU. ft.  247 CU. ft.  pil and must be equal to or exceed top allou.  Size  Gas MCF  Gas MCF	
IV.	Designate Type of Completic  Date Spudded 3-6-74  Elevations (DF, RKB, RT, GR, etc., 6462 GL  Perforations 3250-70'  HOLE SIZE 12 1/4" 6 3/4"  TEST DATA AND REQUEST FOIL WEIL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test	Date Compl. Ready to Prod. 5-22-74  Name of Producing Formation Pictured Cliffs  TUBING, CASING, AN CASING & TUBING SIZE 8 5/8" 2 7/8" tubingless  OR ALLOWABLE (Test must be able for this decay able for this decay)  Date of Test  Tubing Pressure  Oil-Bbls.	Total Depth 3369' Top OWGas Pay 3250'  ID CEMENTING RECORD DEPTH SET 129'GL 3369'  after recovery of total volume of load of lepth or be for full 24 hours Producing Method Carnet Stiller Water-Bbls. JUN 4 OIL CON. DIST.	P.B.T.D.  3359'  Tubing Depth  tubingless  Depth Casing Shoe 3369'  SACKS CEMENT  165 CU. ft. 247 CU. ft.  pil and must be equal to or exceed top alloue.  Cho Size  Gas MCF  Gravity of Condensate	
IV.	Designate Type of Completic  Date Spudded 3-6-74  Elevations (DF, RKB, RT, GR, etc., 6462 GL  Perforations 3250-70'  HOLE SIZE 12 1/4" 6 3/4"  TEST DATA AND REQUEST FOIL WEIL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test	Date Compl. Ready to Prod.  5-22-74  Name of Producing Formation Pictured Cliffs  TUBING, CASING, AN CASING & TUBING SIZE  8 5/8" 2 7/8" tubingless  OR ALLOWABLE (Test must be able for this delable for this delable for this delable.  Length of Test	Total Depth 3369' Top OLYGas Pay 3250'  ID CEMENTING RECORD DEPTH SET 129'GL 3369'  after recovery of total volume of load of lepth or be for full 24 hours  Producing Method (1997)  Carrie Palling Water-Bbls.  OIL CON-	P.B.T.D.  3359'  Tubing Depth  tubingless  Depth Casing Shoe  3369'  SACKS CEMENT  165 Cu. ft.  247 cu. ft.  pill and must be equal to or exceed top allouded to the same of t	