

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other ☐

2. NAME OF OPERATOR

El Paso Natural Gas Company

3. ADDRESS OF OPERATOR

P.O. Box 4289, Farmington, NM 87499-4289

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 1650'S & 850'E

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON* ☒

(other)

SUBSEQUENT REPORT OF:

RECEIVED
OCT 22 1982

U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

5. LEASE

SF 079391

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

San Juan 27-5 Unit

8. FARM OR LEASE NAME

San Juan 27-5 Unit

9. WELL NO.

#176 175

10. FIELD OR WILDCAT NAME

So. Blanco Pictured Cliffs

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 7, T-27-N; R-5-W

12. COUNTY OR PARISH

Rio Arriba

13. STATE

New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

6610' G.L.

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The temporary casing repair and evaluation has proven this well to be non productive and request is made to P. & A. this well under the following procedure:

M.O.L. & R.U. plugging unit P.O.O.H. w/ 107 jts 1 1/4" tubing and "Model C" packer R.I.H. w/ 109 jts 1 1/4" tubing and spot an 823', 23 sx class B cement plug to cover perfs, Fruitland, Kirtland and Ojo Alamo formations. Flush tubing w/ 16 barrels 9 lb gel. P.O.O.H. w/ tubing and lay down, perforate 2 7/8" casing @ 174' w/ 2 shots, establish circulation through casing - casing annulus w/ 52 sx cement by pumping down casing. Cut off surface pipe and casing, erect surface marker, rig down and move off

Subsurface Safety Valve: Manu. and Type _____

18. I hereby certify that the foregoing is true and correct

SIGNED

Mark H. [Signature]

TITLE

Production
Engineer

DATE

Oct 22 1982

APPROVED

(If space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL

OCT 22 1982

JAMES F. SIMS
DISTRICT ENGINEER

NMOCC

*See Instructions on Reverse Side

