

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1800' FNL 800' FEL, Sec.26, T-27-N, R-4-W, NMPM

5. Lease Number

SF-079527

6. If Indian, All. or
Tribe Name

Unit Agreement Name

San Juan 27-4 Unit

8. Well Name & Number

San Juan 27-4 U#82

9. API Well No.

30-039-20823

10. Field and Pool

Tapacito P.C.

11. County and State

Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment

Type of Action

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other -

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut off

☐ Conversion to Injection

13. Describe Proposed or Completed Operations

It is intended to install tubing in the subject well according to the
attached procedure.

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] (KLM3) Title Regulatory Administrator Date 1/21/99

TLW

(This space for Federal or State Office use)

APPROVED BY /s/ Duane W. Spencer Title Team Lead, Petroleum Management

MAR - 4 1999

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the
United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

San Juan 27-4 Unit No. 82
Pictured Cliffs Formation
1800' FNL, 800' FEL
Unit H, Sec. 26, T27N R4W
Latitude / Longitude: 36° 32.7389' / 107° 12.8357'
DPNO: 43916A
AIN: 4391601
Tubing Installation Procedure

Project Summary: The San Juan 27-4 Unit No. 82 was drilled and completed as a Pictured Cliffs producer in 1974. The well has not been worked on since the original completion. This well loaded up in early 1995 and has produced minimal gas since then. A recent wireline check shows a fluid level at 2900' and TD at 4065'. A casing failure is not suspected since the lease operator indicates that the well unloads condensate only when it does unload (no water). I propose to run 1-1/4" tubing in this well in an attempt to keep the well unloaded and producing.

1. Hold safety meeting. Comply with all NMOCD, BLM and Burlington safety and environmental regulations. Test rig anchors and build blow pit prior to moving in rig. **Notify BROG Regulatory (Peggy Bradfield 326-9727) and the appropriate Regulatory Agency prior to pumping any cement job. If an unplanned cement job is required, approval is required before the job can be pumped. If verbal approval is obtained, document approval in DIMS/WIMS.** Allow as much time as possible prior to pump time in case the Agency decides to witness the cement job.
2. MOL and RU workover rig. Obtain and record all wellhead pressures. NU relief line. Blow well down and kill with 2% KCL water if necessary. NU BOP. Test and record operation of BOP rams. Have wellhead and valves serviced as necessary (rig up for 1-1/4" tubing). Test secondary seal and replace/install as necessary.
3. There is currently no tubing in this well. Pick up a string of 1-1/4" 2.33# IJ tubing and RIH with expendable check, 1 joint, SN and 1-1/4" tubing string. Clean out fill (most likely frac sand) to below perforations (bottom perf at 4096') with air/mist. **NOTE: When using air/mist, minimum mist rate is 12 bph.**
4. Kill well if necessary and land tubing at approximately 4070' and broach tubing. ND BOP and NU WH. Pump off expendable check. Connect to casing and circulate air to assure that expendable check has pumped off. If well will not flow on it's own, make swab run to SN. RD and MOL. Return well to production.

Recommended: *KL Midkiff* 11/4/99
Operations Engineer

Approved: *Bruce J. Boyer* 1-5-99
Drilling Superintendent

Kevin Midkiff
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