FRACTURE TREAT

SHOOT OR ACIDIZE

UNITED STATES SURM (Othe

IT IN TRIPLICATE.	Budget Bureau No. 42-R142
side)	5. LEASE DESIGNATION AND SERIAL NO

Form enproved

ALTERING CASING

ABANDONMENT*

GEOLOGICAL SURVEY			SF 079527	AND SEIGAL NO.		
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)			6. IF INDIAN, ALLOTTEE OR TRIBE NAME			
OIL GAS X OTHER				7. UNIT AGREEMENT NAME San Juan 27-4 Unit		
. NAME OF OPERATOR			8. FARM OR LEASE NAM	8. FARM OR LEASE NAME		
El Paso Natural Gas Company			San Juan 2	San Juan 27-4 Unit		
ADDRESS OF OPERATOR			9. WELL NO.			
P. O. Box 990, Farmington, New Mexico 87401			83	83		
LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1600'S, 1650'E		Tapacito Pictured Cliffs 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 26, T27N, R4W NMPM				
14. PERMIT NO.	15. ELEVATIONS (Show whether DF,	RT, GR, etc.)	12. COUNTY OR PARISE	13. STATE		
	7304' GL		Rio Arriba	New Mexico		
6. Check App	propriate Box To Indicate N	ature of Notice, Report, o	Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:				
TEST WATER SHUT-OFF	ULL OR ALTER CASING	WATER SHUT-OFF	X REPAIRING	WELL		

ABANDON* REPAIR WELL CHANGE PLANS (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) (Other) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

Test surface casing, held 600#/30 minutes. 5/21/74

MULTIPLE COMPLETE

- T. D. 4321'. Ran 142 joints 2 7/8", 6.4#, J-55 production casing, 4310' 5/27/74 set at 4321'. Baffle set at 4310'. Cemented with 235 cubic feet cement. WOC 18 hours. Top of cement at 3700'.
- Test casing to 4000# OK. P.B.T.D. 4310'. Perf'd 4146-60 and 4196-4214 6/17/74 with 18 SPZ; 4170-84 with 17 SPZ. Fraced with 58,000# 10/20 sand and 58,002 gallons treated water. Dropped no balls. Flush with 1008 gallons water.

18. I hereby certify that the foregoing is true and correct Drilling Clerk June 18, 1974 DATE . TITLE (This space for Federal or State office use) DATE TITLE APPROVED BY CONDITIONS OF APPROVAL, IF ANY: