| ·····   | 5           |  |              |
|---|-------------|--|--------------|
| DISTRIBUTION  |             | NEW MEXICO OIL CONSERVATION COMMISSION   |              |
| SANTA FE  |             | REQUEST FOR ALLOWABLE  | Form<br>Supe |
| FILE  | 110         | AND  | Effe         |
| U.S.G.S.  |             | AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS                                   | •            |
| LAND OFFICE   |             | THE THE TENTON OF THE ARD TATORAL GA   | ,            |
| TRANSPORTER OIL   |             |  |              |
| GAS   |             |  |              |
| OPERATOR  | <del></del> |  |              |
| PRORATION OFFICE  |             |  | Start .      |
| El Paso Natural   | Gas Com     | pany   |              |
| Address   |             |  | . 7          |
| P. O. Box 990, 1  | Farmingt:   | on, NM 87401   | · .          |
| Reason(s) for Isling (Check pr                          | roper box)  | Other (Please explain)   | <del>3</del> |
| New Well  |             | Change in Transporter of:  | '₹           |
| Recompletion  |             | Oil Dry Gas  | 1            |
| Change in Ownership                                     |             | Casinghead Gas Condensate  |              |
| If change of ownership give and address of previous own | ner         | ASE   Well No.   Pool Name, Including Formation   Kind of Lease                  |              |
| DESCRIPTION OF WELL                                     | n:4         | 1 1  |              |
| Lease Name<br>San Juan 27-4 Un                          | nit         | 83 Tapacito P. C. State, Federal or  | Fee          |
| San Juan 27-4 Un  |             | 1 1  |              |
| San Juan 27-4 Un  |             | 83 Tapacito P. C. State, Federal or  Feet From The S Line and 1650 Feet From The | Е            |

C-104 rsedes Old C-104 and C-110 ctive 1-1-65

| Lease Name   | Well No. Pool Name, Including Fo  |                        | ormation Kind of Lease   |                 | !                       | Lease No.          |  |
|--|---|------------------------|--|-----------------|-------------------------|--------------------|--|
| San Juan 27-4 Unit   | 83 Tapacito P. C  |                        | State, Federa  |                 | or Fee                  | SF079527           |  |
| _ocation   |   |                        |  |                 |                         |                    |  |
| Unit LetterJ;10  | 600 Feet Fro  | m The S Lin            | ne and1650   | Feet From 1     | The E                   |                    |  |
| Line of Section 26 To  | wnship 27   | N Range                | 4W , NMPM,   | Rio             | Arriba                  | County             |  |
| ECIONATION OF TRANSPOR   | TED OF OU   | AND MATHDAY CO         | 16   |                 |                         |                    |  |
| ESIGNATION OF TRANSPOR<br>Value of Authorized Transporter of Offi  |   | ondensate X            | Address (Give address t  | o which approx  | ed copy of this form    | is to be sent)     |  |
| El Paso Natural Gas  | P. O. Box 990, Farmington, NM 87401  Address (Give address to which approved copy of this form is to be sent)   |                        |  |                 |                         |                    |  |
| Name of Authorized Transporter of Casinghead Gas or Dry Gas X  Northwest Pipeline Corporation  |   |                        | 501 Airport Drive, Farmington, NM 87401  Is gas actually connected? When                 |                 |                         |                    |  |
| f well produces oil or liquids,<br>give location of tanks.   | Unit Sec  | 1 1 1                  | is gas actually connecte   | a wne           | ·n                      |                    |  |
| this production is commingled wi   | th that from an   | y other lease or pool, | give commingling order   | number:         |                         | ·                  |  |
|  |   | oil Well Gas Well      | New Well Workover  | Deepen          | Plug Back   Same        | Res'v. Diff. Res'v |  |
| Designate Type of Completion   | on $-(X)$   | X                      | X  | !               | 1                       | ,<br>!             |  |
| Date Spudded   | Date Compl. F   | leady to Prod.         | Total Depth  |                 | P.B.T.D.                |                    |  |
| 5-10-74  | 7-23-74   |                        | 4321'  |                 | 4310'                   |                    |  |
| Clevations (DF, RKB, RT, GR, etc.) 7304 GL   | P. C.   | icing Formation        | Top On/Gas Pay   |                 | Tubing Depth Tubingless |                    |  |
| Perforations 4146-60', 4170-84', 4196-4214'  |   |                        | Depth Casing Shoe  |                 |                         | )                  |  |
| 4140-00 , 4170-84 ,  |   |                        | CEMENTING BECODE   | <u> </u>        | 4321'                   |                    |  |
| HOLE SIZE  | <del></del>   |                        | CEMENTING RECORD   |                 | SACKS CEMENT            |                    |  |
| 12 1/4"  | 8 5/8"  |                        | DEPTH SET  |                 | 106 cu. ft.             |                    |  |
| 6 3/4"   | 2 7/8"  | ····                   | 4321'  |                 | 235 cu. ft.             |                    |  |
|  | Tubingle  | SS                     | 1001   | ······          | 200 ca. 10.             | *                  |  |
| EST DATA AND REQUEST FOR THE PROPERTY OF THE P | OR ALLOWA   |                        | fter recovery of total volume<br>pth or be for full 24 hours,<br>Producing Method (Flow, | )               |                         | or exceed top allo |  |
| _ength of Test   | Tubing Pressure   |                        | Casing Pressure  |                 | Choke Size              |                    |  |
| •••••  |   |                        |  |                 |                         |                    |  |
| Letual Prod. During Test   | Oil-Bbls.   |                        | Water-Bbls.  | Bbls.           |                         | Gas - MCF          |  |
| GAS WELL   |   |                        |  |                 | <u> </u>                |                    |  |
| Actual Prod. Test-MCF/D  | Length of Tea   | t                      | Bbls. Condensate/MMCF  | `               | Gravity of Condens      | sate               |  |
| 3250   | 3 hours   |                        |  |                 |                         |                    |  |
| Testing Method (pitot, back pr.)   |   | re(Shut-in)            | Casing Pressure (Shut-   | in)             | Choke Size              |                    |  |
| Calc. A.O.F.   |   |                        | 1012   |                 | 3/4"                    | ·····              |  |
| ERTIFICATE OF COMPLIANCE   | CE ,  | •                      | OIL C  | ONSERVA         | TION COMMISS            | SION               |  |
|  |   |                        |  |                 | Alig '                  | 7 ,1974            |  |
| hereby certify that the rules and  |   |                        | APPROVED   | cultur fixy bis |                         |                    |  |
| mmission have been complied vove is true and complete to the   | Original Signed by Emery C. Arnold  |                        |  |                 |                         |                    |  |
|  | •   | <b>U</b>               |  | SU              | PERVISOR DIST           | r. #3              |  |
| , 1) ~   |   |                        | TITLE  |                 |                         |                    |  |
| 411  | ) 0   | 1                      | [ <b>[</b> .   |                 | ompliance with A        |                    |  |
| U) Ton M   | and y   |                        | If this is a requ  | est fc. allow   | able for a newly d      | rilled or deepene  |  |
| Drilling Clerk   | well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely for allowable on new and recompleted wells.  Fill out only Sections 7. II. III, and VI for changes of owner. |                        |  |                 |                         |                    |  |
| July 30, 1974  |   |                        |  |                 |                         |                    |  |
| (Da  | Fill out only Sections 7, 11, 111, and VI for changes of owner well name or number, or transporter, or other such change of condition   |                        |  |                 |                         |                    |  |

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