PULL OR ALTER CASING MULTIPLE COMPLETE CHANGE ZONES

ABANDON*

(other)

UNITED STATES DEPARTMENT OF THE INTERIOR **GEOLOGICAL SURVEY**

Isolated Casing Leak

Dec. 1973	Form Approved. Budget Bureau No. 42-R1424
UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY	5. LEASE SF 079527 6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	7. UNIT AGREEMENT NAME S. J. 27-4 Unit 8. FARM OR LEASE NAME
1. oil gas well other	S. J. 27-4 Unit 9. WELL NO.
2. NAME OF OPERATOR El Paso Natural Gas Company 3. ADDRESS OF OPERATOR P.O. Box 289, Farmington, New Mexico 87401	10. FIELD OR WILDCAT NAME Tapacito Pictured Cliffs
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) AT SURFACE: 1600'S, 1650'E AT TOP PROD. INTERVAL: AT TOTAL DEPTH:	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 26, T-27-N, R-4-W 12. COUNTY OR PARISH 13. STATE Rio Arriba New Mexico 14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD) 7304 G.L.
REQUEST FOR APPROVAL TO: TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL PULL OR ALTER CASING MULTIPLE COMPLETE MULTIPLE COMPLETE	/ED FEB 10

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

On December 8, 1981, a packer was set on 1 1/4" tubing at 4118' to isolate the casing leak from the producing formation. The subject well has been swabbed three times, December 18, January 20 and 27, 1982, but production has not been realized. El Paso will continue efforts to regain a producable well.

U. S. GEOLOGICAL SURVEY

FARMINGTON, N. M.

It is requested that a ninety (90) day extension be granted so that we can give this well a chance to start producing again. The original ninety (90) day evaluation test period is over March 8, 1982.

Subsurface Safety Valve: Manu. and Type	Set @ Ft.
18. I hereby certify that the foregoing is true and correct Droduction	
SIGNED William F Charles Engineer DATE	February 10, 1982
APPROVED BY TITLE DATE	_
CONDITIONS OF APPROVALLE BANY 2 1982	
DISTRICT ENGINEER NMOCC	
See Instructions on Peverse Side	