

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other
-
2. NAME OF OPERATOR
El Paso Natural Gas Company
-
3. ADDRESS OF OPERATOR
P.O. Box 289, Farmington, N.M. 87401
-
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1600'S, 1650'E
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:
-
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

- | | |
|---|-------------------------|
| 5. LEASE
SF 079527 | |
| 6. IF INDIAN, ALLOTTEE OR TRIBE NAME | |
| 7. UNIT AGREEMENT NAME
San Juan 27-4 Unit | |
| 8. FARM OR LEASE NAME
San Juan 27-4 Unit | |
| 9. WELL NO.
83 | |
| 10. FIELD OR WILDCAT NAME
Tapacito Pictured Cliffs | |
| 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
J Section 26, T-27-N, R-4-W | |
| 12. COUNTY OR PARISH
Rio Arriba | 13. STATE
New Mexico |
| 14. API NO. | |
| 15. ELEVATIONS (SHOW DF, KDB, AND WD)
7304' G.L. | |

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>
(other) Pull Packer	

RECEIVED (NO

JUN 08 1982

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

On December 8, 1981, a packer was set on 1 1/4" tubing at 4118' to isolate the casing leak from the producing formation. During December, January, and February the subject well was swabbed because it would not unload on its' own. Finally in late March the well was unloading and it was put on production. The well made 3 MCF in 8 days during March and 3 MCF/D in April. Most of the time it was logged off.

The purpose of this sundry notice is to request an additional 90 day evaluation period which would begin after the packer is pulled and checked. Current well performance indicates that the packer is leaking and true isolation has not been obtained. Will submit a sundry notice after the packer is checked, informing you of what we find.

Approved until Sept. 15, 1982

Subsurface Safety Valve: Manu. and Type

Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct
- SIGNED William F. Clark TITLE Production Engineer

DATE May 27, 1988

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE _____

JUN 8 1982

NMOCC

67 DISTANCE ENGINEER

*See Instructions on Reverse Side

