

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well <input type="checkbox"/> gas well <input checked="" type="checkbox"/> other	5. LEASE SF 079527
2. NAME OF OPERATOR El Paso Natural Gas Company	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 4289, Farmington, N.M. 87499-4289	7. UNIT AGREEMENT NAME S. J. 27-4 Unit
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) AT SURFACE: 1600'S, 1650'E AT TOP PROD. INTERVAL: AT TOTAL DEPTH:	8. FARM OR LEASE NAME S. J. 27-4 Unit
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	9. WELL NO. #83
	10. FIELD OR WILDCAT NAME Tapacito Pictured Cliffs
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 26, T-27-N, R-4-W
	12. COUNTY OR PARISH 13. STATE Rio Arriba New Mexico
	14. API NO.
	15. ELEVATIONS (SHOW DF, KDB, AND WD) 7304 G.L.

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐

SUBSEQUENT REPORT OF:

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(other) Isolated Casing Leak

RECEIVED
NOV 03 1982
U.S. GEOLOGICAL SURVEY
FARMINGTON DISTRICT

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

In November 1981, the subject well was logged off due to a casing leak. Prior to this the well had been making dry gas at the rate of 72 MCF/D. An isolation packer was set on December 8, 1981 and after much swabbing the well began to unload in March 1982.

The subject well showed very little progress in recovering so the isolation packer was pulled and a redressed one installed on June 8, 1982. Performance of the well and excessive water production suggested that there was a packer leak. No evidence of this was found and the wells performance has not improved since.

Gas production from the subject well has averaged only 5 MCF/D for the past(over)

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct Production

SIGNED William F. Clark TITLE Engineer DATE November 2, 1982

ACCEPTED FOR RECORD (Space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

NOV 04 1982

FARMINGTON DISTRICT
BY FR

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

GPO : 1976 O - 214-149

(Continued)

six months. Therefore, the subject well has been recommended for permanent abandonment. This notice does not propose the abandonment procedure but is intended to keep you informed of the well's status. When P & A of the subject well is approved by the Company then an abandonment procedures sundry notice will be submitted for your approval.