

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other ☐

2. NAME OF OPERATOR

El Paso Natural Gas Company

3. ADDRESS OF OPERATOR

P.O. Box 4289, Farmington, N.M. 87499

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 1600'S, 1650'E

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON* ☒

(other) ☐

SUBSEQUENT REPORT OF:

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5. LEASE

SF 079527

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

S. J. 27-4 Unit

8. FARM OR LEASE NAME

S. J. 27-4 Unit

9. WELL NO.

83

10. FIELD OR WILDCAT NAME

Tapacito Pictured Cliffs

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 26, T-27-N, R-4-W

12. COUNTY OR PARISH

Rio Arriba

13. STATE

New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
7304' G.L.

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

OILCON. DIV.
DIST. 3

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Proposed Plug and Abandonment Procedure.

- 1) MOL & R.U. plugging unit.
- 2) Unseat packer (Baker Model "C") and T.O.H. w/ 131 joints of 1 1/4" 10 rd tubing (4213'); lay down packer.
- 3) T.I.H. w/ 1 1/4" workstring to T.D. and spot a 17 sk cmt plug from 4321' to 3735' to cover perfs, P.C., Fruitland and Kirtland. T.O.H. WOC 4 hrs.
- 4) T.I.H. w/ wireline and shot two squeeze holes in 2 7/8" casing @3604'. T.O.H.
- 5) T.I.H. w/ workstring to 3604' and squeeze 5 sks of cmt behind the 2 7/8" casing and follow it by 4 sks of cmt inside 2 7/8" casing to cover the (over)

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

Production
Engineer

SIGNED

William F. Clark

TITLE

DATE

May 26, 1983

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

JAMES F. SM
DISTRICT ENGINEER

NMOCC

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

5) A (continued)

Ojo Alamo. T.O.H. W.O.C. 4 hours

- 6) T.I.H. w/ wireline to 167' and shot two squeeze holes in the 2 7/8" casing. T.O.H.
- 7) Pump 40 sks of cmt down 2 7/8" casing and up the 2 7/8" by 8 5/8" annulus to surface, leaving the 2 7/8" casing full of cement.
- 8) Cut off surface pipe and casing, erect surface marker, rig down and move off.

GPO: 1976 O - 214-148