

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other ☐

2. NAME OF OPERATOR

El Paso Natural Gas Company

3. ADDRESS OF OPERATOR

P.O. Box 4289, Farmington, N.M. 87499-4289

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 1600'S, 1650'E

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON* ☐

(other) ☐

SUBSEQUENT REPORT OF:

RECEIVED

JUN 13 1983

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

June 7, 1983 - Move on and rig up Bedford rig. SDFN.

June 8, 1983 - Round trip 1 1/4" tubing to lay down Baker Model C Packer. Cement the Pictured Cliffs perforations with the tubing @ 4220' K.B. with 17 sxs. (20.0 ft³). Pulled tubing out of cement and SDFN.

June 9, 1983 - Load hole and circulate; tag cement @ 4130' which is near top P.C. perforation. Cement @ 4130' with 12 sxs (14.2 ft³) and pull tubing up; W.O.C. for 3 hours; with tubing @ 3605' K.B. Broke down the Ojo Alamo formation and established rate of 1 1/2 BPM @ 450 psi, squeezed Ojo Alamo with 9 sxs cement (10.6 ft³), left 4 sxs in casing and displaced 5 sxs into Ojo Alamo. T.O.H. with 1 1/4" tubing and laid down. Rigged up wireline and (over)

Subsurface Safety Valve: Manu. and Type _____

Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED

William F. Clark

TITLE

Production

Engineer

DATE

June 13, 1983

(This space for Federal or State office use)

APPROVED BY _____

TITLE _____

DATE _____

**APPROVED
AS AMENDED**

NOV 03 1984

M. MILLENBACH
AREA MANAGER

Approved as to plugging of the well bore.

Liability under bond is retained until surface restoration is completed.

NMOCC

*See Instructions on Reverse Side

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

shot 4 perforations at 167'. Cemented
surface with 40 sxs (47.2 ft³)---S.D.F.N.

June 10, 1983

Cut off wellhead and cemented dry hole marker with 5 sxs (5.9 ft³).

Job complete.

Job complete.

NAME OF OPERATOR

ADDRESS OF OPERATOR

LOCATION OF WELL (BSPD) LOCATION ORIGINALLY SEE SP NO 1

AT SURFACE: 1900/8, 1900/1

AIRY HOLE: 1900/1

1900/1

REPORT OF OTHER DATA

OTHER	☐
ABANDON	☐
CHANGE ZONE	☐
MULTIPLE COMPLETE	☐
PULL IN AFTER CASHING	☐
REPAIR WORK	☐
SHOOT OR ADVISE	☐
REPORT ON TEST	☐
TEST WATER SHUT OFF	☐
APPROXIMATE AROUND 10	☐

12. DEBORAH HARRIS, CR CO-PILOT ORA-ALONE (clearly she is not even close to being any closer to it) is a... and that's not double in a... zone barbie

of cement & 10 SPRL
9 ACCT. B. with 7 sec.
Report the photo diff.
Found the 1st time re lay
June 8, 1967 -
June 17, 1967 -

[illegible]

10. There is a serious problem with the training of new personnel.

[illegible]

U.S. DEPARTMENT OF COMMERCE
BUREAU OF ECONOMIC ANALYSIS