Operator El Paso Natural Ga	as Company		
Address			
	rmington, NM 87401		
Reason(s) for filing (Check proper)		Other (Please explain)	
New Weil	Change in Transporter of:		·
Recompletion	Oil Dry Go Casinghead Gas Conder		
Change in Ownership	Casingheda Gas Conden	instre [_]	
change of ownership give namend address of previous owner	•		
DESCRIPTION OF WELL AN	D LEASE Well No. Pool Name, Including F	ormation Kind of Leas	se Lease No.
San Juan 27-4 Uni		- - .	
Location	t 00 lapacito 1.0	/ IAU	7
	960 Feet From The S Lir	ne and 1120 Feet From	The W
Line of Section 28	Township 27N Range	Ц _W , NMPM, Ri	o Arriba County
DESIGNATION OF TRANSPO	ORTER OF OIL AND NATURAL GA	AS Address (Give address to which appro	aved conv of this form is to be sent!
Name of Authorized Transporter of		1	
El Paso Natural Gas Company P. 0. Box 990, Farmington, NM Name of Authorized Transporter of Casinghead Gas or Dry Gas X Address (Give address to which approved copy of this for			
Name of Authorized Transporter of Northwest Pipelin	e Corporation	501 Airport Drive, Fa	rmington, NM 87401
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. M 28 27N 4W	is gas actually connected?	heri
f this production is commingled COMPLETION DATA	with that from any other lease or pool,	give commingling order number:	1
Designate Type of Comple	etion — (X) Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Restv. Diff. Restv.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
4-19-74	6-28-74	<u>4232 i</u>	1,221 1
Elevations (DF, RKB, RT, GR, etc	., Name of Producing Formation	Top Gas Pay	Tubing Depth
7212 GL	P.C.	4056	Tubingless
Perforations			Depth Casing Shoe
4056-661, 4076-84	1, 4092-41041, 4120-321		1,2321
	TUBING, CASING, AN	D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4"	8 5/8"	120' GL 4232'	106 cu. ft.
6 3/4"	2 7/8"	4232	221 611.
	Tubingless		
TEST DATA AND REQUEST	FOR ALLOWARIE (Test must be	after recovery of total volume of load of	l and must be equal to or exceed top allow-
OIL WELL Date First New Cil Run To Tanks		epth or be for full 24 hours) Producing Method (Flow, pump, gas	
Date First New Cit Man 10 1 diks		•	Choke Size
Length of Test	Tubing Pressure	Casing Pressure	CROKE 5124
Actual Prod. During Test	Oil-Bhis.	Water - Bbls.	Gas-MCF
		<u> </u>	
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
1750	3 hours		Choke Size
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	3/4" variable
Calc. A.O.F.		1020	
CERTIFICATE OF COMPLI	ANCE		JUL 5 1974
Commission have been complie	nd regulations of the Oil Conservation d with and that the information given	· #1	gned by A. R. Kerkirick
above is true and complete to	the best of my knowledge and belief.	PETROLEC	M ENGINEER DIST. NO. 3
4	9. 1 9., 1	TITLE	compliance with pur F 1104
A. G. Lie		III	compliance with RULE 1104.
N. P. Buc	Elgnature)	I have some must be according	iotiatvad ani io notiatiudat a vd bainar
Drilling Clerk	regions wey	li tests taken on the well in acc	ordance with RULE 111.
DLITTING CTELY	(Title)	All sections of this form to	nust be filled out completely for allowells.
July 3, 1974	The last the second	4 1 1 /	TT TIT and UT for change, of owner,
<u></u>	(Date) DIST. 3	M well name or number, or transport	orten or other such change of condition
	5,51.	Separate Forms C-104 mi	ist be filed for each pool in multiply