El Paso Natural Gas Company

El Paso, Texas 74978

March 1, 1974

ADDRESS REPLY TO POST OFFICE BOX 890 FARMINGTON NEW MEXICO 6740

Mr. Jerry Long U. S. Geological Survey Post Office Box 1809 Durango, Colorado 81301

Re:

Application for Permit to Drill

San Juan 27-4 Unit #91

SE/4 Section 33, T-27-N, R-4-W

Tapacito Pictured Cliffs Ext.

Dear Mr. Long:

Details regarding existing roads, pipelines, wells, etc. relative to the above well location are included on the previously submitted base maps, "Field Road Map" and "Composite Map No. 1".

The proposed new well location, new roads and new pipeline are shown on the attached plat along with connecting existing roads and pipelines in the vicinity of the proposed new well.

Water for drilling and completion operations will be obtained from the following location:

Ciruelas Water Hole

Waste material will be disposed of by burial in the burn pit, latrine, or reserve pit as applicable. There will be no camp nor air strip associated with drilling this well. Upon completion or abandonment of this well, the location will be cleaned and leveled and a dry hole marker placed, if applicable.

Yours very truly,

S. J. Busas

D. G. Brisco Drilling Clerk

pb

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1974

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SUBMIT IN TRIPLICATE*

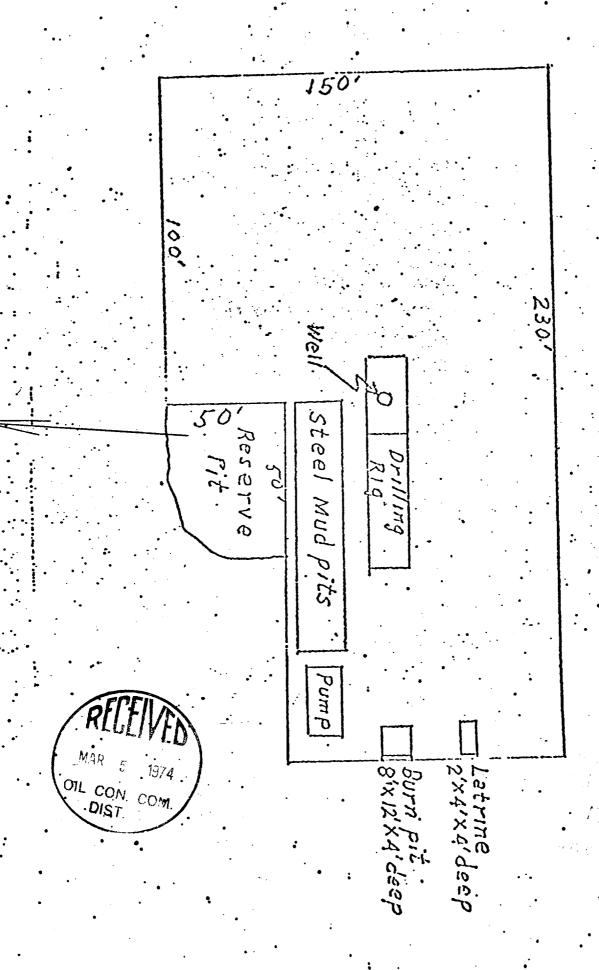
Form approved. Budget Bureau No. 42-R1425.

UNITED STATES DEPARTMENT OF THE INTERIOR

(Other instructions on reverse side) 30-039-20829
5. LEASE DESIGNATION AND SERIAL NO.

	SF 080675						
APPLICATION	6. IF INDIAN, ALLOTTEE	OR TRIBE NAME					
DRILL DEEPEN DEEPEN SING SONE						7. UNIT AGREEMENT NAME San Juan 27-4 Unit 8. FARM OR LEASE NAME	
. NAME OF OPERATOR El Paso Natur		San Juan 27-4 Unit 9. WELL NO.					
. ADDRESS OF OPERATOR						91 10. FIELD AND POOL, O	B. William /
PO Box 990, Farmington, NM 87401 4. LOCATION OF WELL (Report location clearly and in accordance of At surface At proposed prod. zone				o'S, 1690'E		Tapacito Pictured Cliffs E 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 33, T-27-N, R-4-W	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE®						NMPM 12. COUNTY OR PARISH Rio Arriba	13. STATE
15. DISTANCE FROM PROPOSED® LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to hearest drig. unit line, if any)						OF ACRES ASSIGNED HIS WELL	160.00
18. DISTANCE FROM PROPOSED LOCATION® TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.						otary or carle tools Rotary	
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 7213'GL			•			22. APPROX. DATE WORK WILL START*	
23.		PROPOSED CASI	NG ANI	D CEMENTING PROGRAM	A		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER F	00Т	SETTING DEPTH	-	QUANTITY OF CEMENT	
12 1/4" 6 3/4"	8 5/8" 2 7/8"	24. 0# 6. 4#		120' 4190'		06 cu.ft. to circulate 0 cu.ft. to cover Ojo Alama	
	Irill or deepen directio	f proposal is to dee	nen or	plug back, give data on proon subsurface locations and	N CO	ductive zone and proposed and true vertical dept	ed new productive hs. Give blowout
4. B	Lines			Drilling Cle	erk	DATE March	n 1, 1974
(This space for Feder	ral or State office use)	T1	TLE				
	m. or some omic docy			APPROVAL DATE	÷		
PERMIT NO.						DATE OF THE STATE	
APPROVED BYCONDITIONS OF APPROV.	AL, IF ANY:	T	TLE		sant.	The second second	1974
		*See Instr	uctions	On Reverse Side			

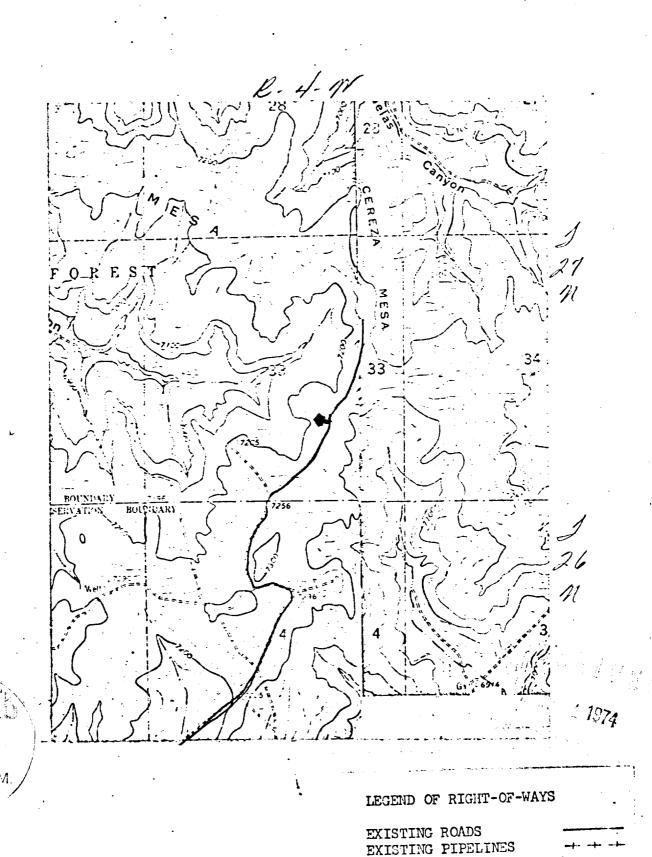
		All distances must be	from the outer boundaries	and the second s					
Operator			Lease	Well No.					
	Natural Gas C		San Juan 27-4 Unit (SF-080675) 91						
Unit Letter	Section	Township	Range	County					
J] 33	27N	ŢM.	Rio Arriba					
Actual Footage Loc			1690	eet from the East line					
1610 Ground Level Elev:	feet from the SC	outh line ond	1 1090 10	eet from the East line Dedicated Acreage;					
7213 •	1	d Cliffs	1 .	cured Cliffs Ext. 160.00 Acres					
[21] I I I I I I I I I I I I I I I I I I I									
1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.									
	nan one lease is nd royalty).	dedicated to the we	ll, outline each and id	dentify the ownership thereof (both as to working					
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling.etc?									
√X Yes	□ No If a	nswer is "yes," type	of consolidation	Unitization					
	بالمنا المنا	7 / JF=							
this form i	f necessary.)			actually been consolidated. (Use reverse side of					
				consolidated (by communitization, unitization,					
	ling, or otherwise	or until a non-standa	ira unit, eliminating si	uch interests, has been approved by the Commis-					
sion.									
			1	CERTIFICATION					
	l		i						
	1		i	I hereby certify that the information con-					
	1		!	tained herein is true and complete to the best of my knowledge and belief.					
			! 1	best of my knowledge and beller.					
	i		; 	d. B. Duous					
	TOPICS	+		Drilling Clerk					
	KLLEIVEN		1	Position El Paso Natural Gas Co.					
	-T' / LU	\	· ·	Company					
	AR 5 1974		and the second s	March 1, 1974					
\OIL	1	/	1	Date					
	CON COM.		1						
		Sec							
 -	1	S 33		1974					
	l .	N N	SF-080675	I hereby certify that the well location					
	i	K	1	shown on this plat was plotted from field					
11	Ĭ	KI	1	notes of actual surveys made by me of under my supervision, and that the same					
11	i	KI.	0 16901	is true and correct to the best of my					
	1	K	Y	knowledge and belief.					
	+			KI					
	i	K	li	D					
	·	K		Date Surveyed					
	ļ	Ŋ	6101	October 16, 1973					
11	1	KI .	श्र !	Registered Professional Engineer and/or Land Surveyor					
	l l	KJ		1 1 20 Ken Di					
	I 1	KI		Fred B. Kerr Jr.					
Carrier Carrier				Certificate No.					
0 330 660	190 1320 1650 15	80 2310 2640 20	00 1500 1000	800 6 3950					



SE/4 38-27-4

1974

San Juan 27-4 Unit # 91 NE SE/4 Sec 33, J-27-11, R-4-11



EXISTING ROAD & PIPELINE

PROPOSED ROAD & PIPELINE-

PROPOSED ROADS
PROPOSED PIPELINES