

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

SF079607

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Carson

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Tapacito P. C. Ext.

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREASec. 34, T-27-N, R-4-W  
N.M.P.M.

12. COUNTY OR PARISH

Rio Arriba

13. STATE  
New Mexico

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

El Paso Natural Gas Company

3. ADDRESS OF OPERATOR

P. O. Box 990, Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)

At surface

1610'S, 1550'E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

7091' GL

16.

## Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

08-30-74 TD 4060'. Ran 129 joints 2 7/8", 6.4#, J-55 production casing, 4048' set at 4060'. Baffle set at 4050'. Cemented with 292 cu. ft. cement. WOC 18 hours. Top of cement at 2650'.

10-02-74 Tested casing to 4000#--OK.  
PBTd 4050'. Perf'd 3912-32', 3946-56', 3972-82' with 10 shots per zone. Frac'd with 54,000# 10/20 sand and 54,012 gallons treated water. Dropped no balls. Flushed with 294 gallons water.

18. I hereby certify that the foregoing is true and correct

SIGNED A. G. DuiceTITLE Drilling ClerkDATE October 4, 1974

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

\*See Instructions on Reverse Side