El Paso Natural Gas Company

El Paso, Texas 79978

March 18, 1974

ADDRESS REPLY TO POST OFFICE BOX 950 PARMINGTON NEW MEXICO 87401

Mr. Jerry Long
U. S. Geological Survey
Post Office Box 1809
Durango, Colorado 81301

Re:

Application for Permit to Drill

San Juan 27-4 Unit #102

NWNE/4 Section 33, T-27-N, R-4-W

Basin Dakota

Dear Mr. Long:

Details regarding existing roads, pipelines, wells, etc. relative to the above well location are included on the previously submitted base maps, "Field Road Map" and "Composite Map No. 1".

The proposed new well location, new roads and new pipeline are shown on the attached plat along with connecting existing roads and pipelines in the vicinity of the proposed new well.

Water for drilling and completion operations will be obtained from the following location: water hole located on Tapacito Wash.

Waste material will be disposed of by burial in the burn pit, latrine, or reserve pit as applicable. There will be no camp nor air strip associated with drilling this well. Upon completion or abandonment of this well, the location will be cleaned and leveled and a dry hole marker placed, if applicable.

Yours very truly,

A. G. Brisco

D. G. Brisco Drilling Clerk

pb

1 0 1974

SUBMIT IN TRIPLICATE* HAUTED CTATES

(Other instructions on reverse side)

Form approved.

Budget	Bureau	No.	42-R142
300	39-1	2/1	833

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	23.	I	PROPOSED CASING AN	D CEMENTING PROGE	AM		
SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH QUANTITY OF CEMENT	SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH		QUANTITY OF CEMENT	

220 cu.ft. to circulate to surface 13 3/4" 8 3/4" 4362' 204 cu.ft. to cover Ojo Alamo 8460' 631 cu.ft. to reach intermediate string

Selectively perforate and sandwater fracture the Dakota formation.

Forest approval has been secured.

The E/2 of Section 33 is dedicated to this well.



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

SIGNED D. G. Stizes	Drilling Clerk	DATE March 18, 1974
(This space for Federal or State office use)		
PERMIT NO.	APPROVAL DATE	
APPROVED BY CONDITIONS OF APPROVAL, IF ANY:	TITLE	DATE 0.74

All distances must be from the outer boundaries of the Section.						
	PASO NATURAL (·	SAN JUAN 27-4		6) Well No. 102	
Unit Letter B	Section 33	Township 27-N	Range	RIO ARRIE	BA	
Actual Footage Loc 890	ation of Well:	NORTH line and	17 45	et from the	line	
Ground Level Elev. 7187	Producing For	mation DAKOTA	P∞1 BASIN DAI	KOTA	Dedicated Acreage: 320.00 Acres	
2. If more th			· ·	or hachure marks on the	e plat below. ereof (both as to working	
dated by c	If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of					
No allowai	ole will be assign	ed to the well until al			munitization, unitization, approved by the Commis-	
	 		1745'	tained her best Grig i	certify that the information con- tein is true and complete to the intil Signal by 2. G. Brisco	
		SECUTION 33		Position (Company	Antural Can Lo.	
,	 		SF-080675	shown on notes of a under my : is true a	certify that the well location this plat was plotted from field actual surveys made by me or supervision, and that the same and correct to the best of my and belief.	
	 		OIL CON. COM	/ K	EER 25, 1968 Professional Engineer Curveyor (Mululn)	
0 330 660	90 1320 1650 198	in 2310 2640 2000) 1500 1000 I	500 O	7100	

Slush 4 Chir 102 Slush Pit 8. Oeep Matal Slush Pit Draw Works SAN JUAN 27-4 NWNELA SECTION 120% ,9L. MAR 20 197

,097

dan Juli 29-4 Unil # 102 1 ir 12/4 Lev. 33, 2 29-7, R-4-17

