APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES DEPARTMENT OF THE INTERIOR GFOLOGICAL SURVEY

5.	LEASE
	SF080675

6.	IF INDIA	N. ALL	OTTEE OR	TRIBE NAME

GEOEGATORE GORTE	_ /
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
	San Juan 27-4 Unit
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME
1. oil gas G	San Juan 27-4 Unit
well gas other	9. WELL NO.
2. NAME OF OPERATOR	102 (MD)
El Paso Natural Gas Company	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR	Blanco MV, Basin Dakota
Box 289, Farmington, New Mexico 87401	11. SEC., T., R., M., OR BLK. AND SURVEY
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	
below.)	N.M.P.M.
AT SURFACE: 890'N 1745' E AT TOP PROD. INTERVAL:	12. COUNTY OR PARISH 13. STATE
AT TOTAL DEPTH:	Rio Arriba New Mexic
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	-1
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND W
,,	7187' G.L.
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	7107 0.1.
TEST WATER SHUT-OFF	
FRACTURE TREAT	
SHOOT OR ACIDIZE	WOTE B
PULL OR ALTER CASING	(NOTE: Report results of multiple completion or zero change on Form 9–330.)
MULTIPLE COMPLETE	
CHANGE ZONES	
ABANDON*	
(other)	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly stational including estimated date of starting any proposed work. If well is measured and true vertical depths for all markers and zones pertine	directionally drilled, give subsurface locations a
measured and true vertical deptils for an markers and zones pertinc	
-79: TD 8470'. Ran 56 joints 4½'', 10.5 & 11.6#	#, K-55§ N-80 casing liner, 1829
-79: TD 8470'. Ran 56 joints 4½'', 10.5 & 11.6# set 6641-8470'. Float collar set at 8462'	#, K-55§ N-80 casing liner, 1829
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-79: TD 8470'. Ran 56 joints 4½'', 10.5 & 11.6# set 6641-8470'. Float collar set at 8462' WOC 18 hours.	#, K-55§ N-80 casing liner, 1829
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GOT 4 1070

DATE _

2000