5. LEASE

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

	DEPARTMENT OF THE INTERIOR	SF 080675	
	GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir, Use Form 9–331–C for such proposals.)		7. UNIT AGREEMENT NAME	
		San Juan 27-4 Unit	
reser	rvoir, Use Form 3-331-C for Such proposals.)	8. FARM OR LEASE NAME	
1.	oil gas well other	San Juan 27-4 Unit	
	NAME OF OPERATOR	9. WELL NO.	
۷.	El Paso Natural Gas Company	102 (MD) 10. FIELD OR WILDCAT NAME	
3.	ADDRESS OF OPERATOR	Blanco M.V. & Basin Dakota	
	Box 289, Farmington, New Mexico 87401	11. SEC., T., R., M., OR BLK. AND SURVEY OR	
	LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) 890'N, 1745'E	AREA Sec. 33, T-27-N, R-4-W N.M.P.M.	
	AT TOP PROP INTERVAL	12. COUNTY OR PARISH 13. STATE	
	AT TOP PROD. INTERVAL: AT TOTAL DEPTH:	Rio Arriba New Mexico	
		14. API NO.	
	CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	15 ELEVATIONS (CHOW DE 1/D) 112	
		15. ELEVATIONS (SHOW DF, KDB, AND WD)	
REQ	UEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	7187' GL	
	T WATER SHUT-OFF		
	CTURE TREAT		
	REPAIR WELL (NOTE: Report results of multiple completion or zone		
PULL OR ALTER CASING Change on Form 9–330.)			
	LTIPLE COMPLETE		
	NDON*		
(oth		and the second s	
17	DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state		
17.	including estimated date of starting any proposed work. If well is d measured and true vertical depths for all markers and zones pertiner	lirectionally drilled, give subsurface locations and	
-6-80:	PBTD 8462'. Tested casing to 4500#, OK. Per	rfed Dakota 8230 8235 8240 8245 8254.	
0 001	8258,8262,8266,8269,8272,8275,8278,8366,8369		
	Fraced $w/120.000 # 20/40 sand, 100,000 gal.$	wtr. Flushed w/ 17,100 gal. wtr.	
	Perfed Lower Point Lookout 6415,6439,6455,64	466, 6500,6507,6524,6546,6566' W/ SPZ.	
	Fraced w/22,500# 20/40 sand, 45,000 gal. wt	tr. Flushed w/ 17,052 gal. wtr.	
		221 (272 (212 (212 (213 (274	
5-7-80: Perfed Massive & Upper Point Lookout 6218,6224,6230,6236,62 6266,6280,6287,6308,6316,6331,6345' W/1 SPZ. Fraced w/50,50		224,6230,6236,6242,6248,6254,6260,	
	101,000 gal. wtr. Flushed w/19,362 gal. wt:		
	Perfed Men. & C.H. 5732,5738,5770,5780,5797 6065' W/1 SPZ. Fraced w/39,000# 20/40 sand,	,5805,5834,5842,5912,5996,6058,	
	gal. wtr.		
Sub	osurface Safety Valve: Manu. and Type	Set @ Ft.	
18.	I hereby certify that the foregoing is true and correct		
SIGNED A Succo TITLE Drilling Clerk DATE May 8, 1980			
SIGN	NED TITLE DETITING C	DATE May 0, 1900	
	(This space for Federal or State of	fice use)	
APPI	ROVED BY TITLE	DATE	
	IDITIONS OF APPROVAL, IF ANY:	The state of the s	

*See Instructions on Reverse Side

MAY 1 8 1980



