form C-164 Nevised 10-1-78

GOOD MANAGEMENT AND STATE

July 7, 1980

(Detel

OH. CONSERVATION DIVISION

SATITA FE, NEW MLXICO 87501

STATE OF THE VERY METERS OF THE PROPERTY OF TH P. O. HOX 2088

TRANSPORTER DIL		OR ALLOWABLE AND			
GETHATOR	AUTHORIZATION TO TRAN	•	RAL GAS		
Operation Great   Coperation   El Paso Natural Ga	us Company		· · · · · · · · · · · · · · · · · · ·		
Address Address	is company				
	nington, New Mexico 87401				
Reuson(s) for filing (Check proper	Change in Transporter of:	Other (Please	tespinin)		
Recompletion	OII Dry C	Sa.	•		
Change In Ownership		ensale			
If change of ownership give name and address of previous owner_	ne	Section 2. The section is a section of the section			
i. DESCRIPTION OF WELL A	ND LEASE				
Lease Name	Well No. Pool Name, Including				Lease No.
Location	102   Basin Dakota	1	State, Federal confi	• SF	080675
į.	890 Feet From The North L	ine and 1745	Feet From The	East	
Line of Section 33	Township 27-N Range	4-W , мирм	. Rio Arriba	L	County
. DESIGNATION OF TRANSPI	ORTER OF OIL AND NATURAL G				
Name of Authorized Transporter of El Paso Natural		Address (Give address t			
7	Casinghead Gas Ot Dry Gas Z	P.U. Box 28 Address (Give address t	9, Farmington	, New Mexi	CO o be sent!
Northwest Pipeli		1	, Farmington,		· ·
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. B 33 27-N 4-W	is gas actually connecte			
	with that from any other lease or pool,	give commingling adde			<del></del>
COMPLETION DATA					
Designate Type of Compl	etion - (X)   Oil Well   Gas Well   X	New Well Workover	Deepen Plug	Back   Same Res	i'v. Diff, Res'v
Date Spudded 9-15-79	Date Compl. Ready to Prod.	Total Depth	P.B.	T.D.	
Elevations (DF, RKB, RT, GR, etc.	6-19-80  Name of Producing Formation	8470' Top Oil/Gas Pay		62† ng Depth	
7187' G1	Dakota	8230'	87	76 '	
Perforations 8230,8235,82	40,8245,8254,8258,8262,826	6,8269,8272,8275		n Casing Shoe	
\$366,8369,8372,8375,83	78,8411,0413		1 83	70'	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SE	Т	SACKS CEM	ЕНТ
17 1/2"	13 3/8"	2221	3	13 cf.	
12 1/4" 8 3/4"	9 5/8"	4386'	1 *	25 cf.	
6 1/4"	4 1/2"	4240-6788	1	5-cf	
		6641-8470 ofter recover \$376 is a volum		0 cf.	
. TEST DATA AND REQUEST OIL WELL	able for this d	epth or be for full 24 hours,			xceed top attou
Date First New Otl Run To Tanks	Date of Test	Producing Method (Flow,	pump, gas lift, etc.,		•
Langth of Teet	Tubing Pressure	Casing Pressure	g ok	all m	
	·			146/11/1	7
Actual Prod. During Test	Oil-Bels.	Water - Bble.	<u> </u>		<b>)</b> \
	P		1000	CON CON	
GAS WELL  Actual Prod. Tool-MCF/D	Length of Test	Bbls, Condensate/MMCF	Ciavi	ty of Condimental	<del>/</del>
289	3 hours				<u> </u>
Calc. A.O.F.	Tubing Pressure (shat-is) 955	Casing Pressure (Shut-	1	4 variable	
CERTIFICATE OF COMPLIANCE		OIL CONSERVATION DIVISION  JUL 1: 1300			
	44.04.6	APPROVED	INF TE 120	U .	19
Division have been complied w	id regulations of the Oil Conservation ith and that the information given		I PANICE CHE		
shave is true and complete to	the best of my knowledge and belief.	DY Original Signed Super	RVISOR DISTRICT = 1		
n 1.		TITLE			
1 Dece Co		11	be filed in complie		
(Signature)		If this is a request for allowable for a newly drilled or despended well, this form must be accompanied by a tabulation of the deviation			
Drilling Clerk	-	tests taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely for allow-			
(Tale)		able on new and recompleted wells.			

Fill out only Sections 1, 11, 111, and VI for changes of owner, well name or number, or transporter, or other such thange of condition. Repetate Forms C-104 must be filled for each pool in multiply