

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

SF080668

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		7. UNIT AGREEMENT NAME San Juan 27-4 Unit
2. NAME OF OPERATOR El Paso Natural Gas Company		8. FARM OR LEASE NAME San Juan 27-4 Unit
3. ADDRESS OF OPERATOR P. O. Box 990, Farmington, NM 87401		9. WELL NO. 98
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1180'S, 1840'W		10. FIELD AND POOL, OR WILDCAT Basin Dakota
14. PERMIT NO.		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 10, T-27-N, R-4-W N.M.P.M.
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6763' GL		12. COUNTY OR PARISH Rio Arriba
		13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

12-17-74 TD 3937'. Ran 98 joints 7", 20#, K-55 intermediate casing, 3924' set at 3937'. Cemented with 201 cu. ft. cement. WOC 12 hours, held 1200#/30 minutes. Top of cement at 3050'.

01-07-75 TD 8174'. Ran 255 joints 4 1/2", 10.5# and 11.6#, N-80 and J-55 production casing, 8161' set at 8174'. Float collar set at 8157'. Cemented with 647 cu. ft. cement. WOC 18 hours, top of cement at 3550'.

01-12-75 PBTD 8157'. Tested casing to 4000#, OK. Perf'd 7886', 7960', 7986', 8030', 8052', 8060', 8068' with 1 shot per zone. Frac'd with 40,000#--40/60 sand and 48,160 gallons treated water. No ball drops. Flushed with 5240 gallons water.



18. I hereby certify that the foregoing is true and correct

SIGNED

D. G. Buisson

TITLE

Drilling Clerk

DATE

January 12, 1975

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side