Form	9-331
(May	1963

16.

UNITED STATES SUBMIT IN TRIPLICATE* (Other Instructions on reverse side) GEOLOGICAL SURVEY

Form approved. Budget Bureau No. 42-R1424. 5. LEASE DESIGNATION AND SERIAL NO.

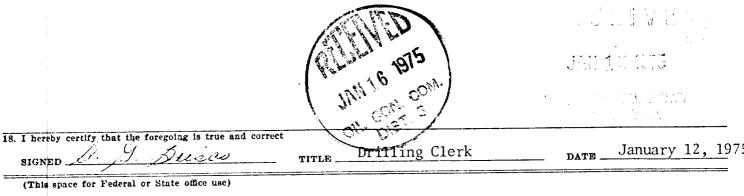
SF	0806	68					
-a-	IF IND	AN	ALLOTTEE	OF	TRIBE	NAME	۰

SUNDRY N (Do not use this form for pour Use "APP		O. IF INDIAN, ALLOTTEE OR IRIDE SAME		
OIL GAS WELL OTHE	R	San Juan 27-4 I		
2. NAME OF OPERATOR El Paso Natural Gas C	8. FARM OR LEASE NAME San Juan 27-4 Unit			
3. Address of Operator P. O. Box 990, Farmin	gton, NM 87401	9. WELL NO. 98		
4. LOCATION OF WELL (Report locat See also space 17 below.) At surface	Basin Dakota 11. sec. T., B., M., OR BLK. AND Sec. 10, 1-27-N, R-4-W			
180'S, 1840'W				
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6763 GL	N.M.P.M. 12. COUNTY OR PARISE Rio Arriba	13. STATE New Mexico	

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data SUBSEQUENT REPORT OF: NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	PULL OR ALTER CASING		WATER SHUT-OFF	REPAIRING WELL	_
FRACTURE TREAT	 MULTIPLE COMPLETE		FRACTURE TREATMENT	ALTERING CASING ABANDONMENT*	-
SHOOT OR ACIDIZE	 ABANDON*	 	SHOOTING OR ACIDIZING	ABANDONMENT	-
REPAIR WELL	CHANGE PLANS		(Other)(Note: Report results of multi Completion or Recompletion Re	ple completion on Well	
(Other)		12	Completion of Recompletion Re-		ing

- 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*
- 12-17-74 TD 3937'. Ran 98 joints 7", 20#, K-55 intermediate casing, 3924' set at 3937'. Cemented with 201 cu. ft. cement. WOC 12 hours, held 1200#/ 30 minutes. Top of cement at 3050'.
- TD 8174'. Ran 255 joints 4 1/2", 10.5# and 11.6#, N-80 and J-55 production 01 - 07 - 75casing, 8161' set at 8174'. Float collar set at 8157'. Cemented with 647 cu. ft. cement. WOC 18 hours, top of cement at 3550'.
- PBTD 8157'. Tested casing to 4000#, OK. Perf'd 7886', 7960', 7986', 8030', 01-12-75 8052', 8060', 8068' with 1 shot per zone. Frac'd with 40,000#--40/60 sand and 48,160 gallons treated water. No ball drops. Flushed with 5240 gallons water.



(This space for Federal or State office use)

APPROVED BY CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side