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U.S.G.S.			
LAND OFFICE			
IRANSPORTER	OIL	. /	
	GAS	,	
OPERATOR		/	
PROBATION OFFICE			

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

U.S.G.S. LAND OFFICE TRANSPORTER OIL / GAS / OPERATOR /	AUTHORIZATION TO TR	AND ANSPORT OIL AND	NATURAL O	SAS	
PRORATION OFFICE Operator					
El Paso Nati	ural Gas Company				
	Farmington, NM 87401	L			
Reason(s) for filing (Check proper New Well	box) Change in Transporter of:	Other (Please	, ,	rom San Juan	27-4
Recompletion Change in Ownership	Oil Dry G Casinghead Gas Conde	us Unit		Tom Ball Guall	. 27-4
If change of ownership give name		insute []			
and address of previous owner_					
Lease Name	Well No. Pool Name, including F	Formation	Kind of Lease)	Lease No.
San Juan 27-4 Uni	it NP 98 Basin Dak	ota	State, Federal	SF SF	080668
1-	L80 Feet From The South Lin	ne and <u>1840</u>	Feet From T	The West	
Line of Section 10	Township 27N Range	4W , NMPM	. Rio	Arriba	County
	ORTER OF OIL AND NATURAL GA				······································
Name of Authorized Transporter of El Paso Natural G	Gas Company	PO Box 990,		gton, NM 87	401
Name of Authorized Transporter of Northwest Pipelin	Casinghead Gas or Dry Gas X ne Corporation	Address (Give address PO Box 90,		ton, NM 874	
If well produces oil or liquids,	Unit Sec. Twp. Rge. N 10 27 4	Is gas actually connecte			
give location of tanks. If this production is commingled	with that from any other lease or pool,	give commingling order	number:		1
COMPLETION DATA	Cii Well Gas Well	New Well Workover	Deepen	Plug Book Same Res	'v. Diff, Res'v.
Designate Type of Comple	Date Compl. Ready to Prod.	Total Depth	! !	P.B.T.D.	
Date Spudded				F.B.1.D.	
Elevations (DF, RKB, RT, GR, etc.	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth	
Perforations		·		Depth Casing Shoe	
		D CEMENTING RECOR		54545.6514	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SE	: 1	SACKS CEM	ENI
MECH DATA AND DECLIEST	FOR ALLOWARIE (Test must be				
. TEST DATA AND REQUEST OIL WELL	Date of Test	ifter recovery of total volumenth or be for full 24 hours Producing Method (Flow)		rceed top attom-
Date First New Oil Run To Tanks	Date of 1est	Producing Method (F tow	, pump, gus ss):	SECELLA	
Length of Test	Tubing Pressure	Casing Pressure		LOKTOTIAFD	
Actual Prod. During Test	Oil-Bble.	Water-Bbls.		DEC 9 1975	
GAS WELL			\	OIL CON. COM.	
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	7	Gravity of Condensor	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-	-in)	Choke Size	
CERTIFICATE OF COMPLIA	INCE	OIL CONSERVATION COMMISSION			
I hereby certify that the rules and regulations of the Oil Conservation		APPROVED DEG \$ 1975 . 19			
Commission have been complied above is true and complete to	d with and that the information given the best of my knowledge and belief.	BYOriginal	Signed by	y A. R. Kendric	<u> </u>
11 11 1	•	11			
Drilling Cle	1208	This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened			
Drilling Cle	gnature) rk	well, this form must be accompanied by a tabulation of the deviation tests taken on the well in occordance with RULE 111. All sections of this form must be filled out completely for allow-			
December 8, 1975 All sections of this form must be filled out completely able on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes					
	Date	well name or number	, or transports	en or other such change	e of condition.