

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator
MERIDIAN OIL

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
1180' FSL, 1840' FWL, Sec.10, T-27-N, R-4-W, NMPM

5. Lease Number
SF-080668

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

San Juan 27-4 Unit
8. Well Name & Number
San Juan 27-4 U #98
9. API Well No.
30-039-20834
10. Field and Pool
Blanco Mesaverde
11. County and State
Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action
☐ Notice of Intent	☐ Abandonment
☒ Subsequent Report	☐ Recompletion
☐ Final Abandonment	☐ Plugging Back
	☐ Casing Repair
	☐ Altering Casing
	☒ Other - Pay add
	☐ Change of Plans
	☐ New Construction
	☐ Non-Routine Fracturing
	☐ Water Shut off
	☐ Conversion to Injection

13. Describe Proposed or Completed Operations

6-30-95 MIRU. TOOH w/191 jts 2 3/8" tbg. TIH w/4 1/2" gauge ring to 6000'. Set RBP @ 5744'. Dump 2 sx sd on RBP. RD. TIH to 5700'. Roll hole w/KCl wtr. PT csg & RBP to 500 psi, OK. TOOH. RU, ran CBL-CCL-GR @ 5200-5710', TOC @ 5550'. Ran CBL @ 0-3000', free pipe. Perf 2 sqz holes @ 5316'. RD. TIH w/4 1/2" FB pkr, set @ 5020'. RU, PT to 500 psi on backside, failed. TOOH. Pkr leaking.

7-1-95 TIH w/4 1/2" FB pkr, set @ 5020'. RU, pump 375 sx Class "B" cmt w/2% calcium chloride, 0.25 pps Celloflake. Displace w/20.25 bbl wtr. Sqz to 1000 psi. SI. WOC. Release pkr, TOOH. TIH, tag cmt @ 5040'. Drill cmt @ 5040-5320'. PT sqz to 500 psi, OK. TOOH. RU, ran CBL @ 5130-5470', TOC @ 5210'. RD. TIH w/RBP & pkr. Set pkr @ 5688'. PT RBP & csg @ 5688-5744' to 3800 psi, OK. RD. Set RBP @ 5250'.

7-2-95 PT RBP to 3800 psi, OK. TOOH to 60', set pkr. PT csg @ 60-5250' to 3800 psi, OK. TIH w/retrieving head, latch RBP, TOOH. Perf Cliff House/Menefee w/2 SPF @ 5308, 5316, 5348, 5426, 5432, 5439, 5446, 5450, 5460, 5478, 5553, 5700, 5704, 5708' w/28 holes total. Acidize w/1000 gal 15% Hcl. Frac Cliff House/Menefee w/1038 bbl 30# linear gel, 118,000# 20/40 Arizona sd, 31,900# 20/40 Super LC sd. SI for gel break. CO after frac.

Continued on back

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Affairs Date 7/18/95

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

ACCEPTED FOR RECORD
Date _____

JUL 21 1995

FARMINGTON DISTRICT OFFICE
BY [Signature]

NMJCD

7-3/4-95 CO after frac.
7-5-95 Release pkr, TOOH. TIH, tag up @ 5550'. Blow well & CO.
7-6-95 Blow well & CO. TIH w/retrieving head to RBP @ 5744'. Latch RBP, TOOH. TIH
to 6200'. Blow well & CO.
7-7-95 Blow well & CO.
7-8-95 Blow well & CO. POOH. TIH w/191 jts 2 3/8" 4.7# J-55 tbg, landed @ 6080'.
ND BOP. NU WH. RD. Rig released.