

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
BLM

Sundry Notices and Reports on Wells

99 OCT 19 PM 2:56

1. Type of Well
GAS

5. Lease Number
SF-080670
6. If Indian, All. or
Tribe Name

2. Name of Operator
**BURLINGTON
RESOURCES** OIL & GAS COMPANY

RECEIVED
NOV - 1 1999
OIL COIL DIV.
DIST. 3

Unit Agreement Name

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

8. Well Name & Number
San Juan 27-4 U #49
9. API Well No.
30-039-20835
10. Field and Pool
Blanco MV/Basin DK
11. County and State
Rio Arriba Co, NM

4. Location of Well, Footage, Sec., T, R, M
1550' FSL, 1720' FWL, Sec. 30, T-27-N, R-4-W, NMPM
DHC-2273

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action
☐ Notice of Intent	☐ Abandonment
☒ Subsequent Report	☒ Recompletion
☐ Final Abandonment	☐ Plugging Back
	☐ Casing Repair
	☐ Altering Casing
	☒ Other - Commingle
	☐ Change of Plans
	☐ New Construction
	☐ Non-Routine Fracturing
	☐ Water Shut off
	☐ Conversion to Injection

13. Describe Proposed or Completed Operations

9-22-99 MIRU. SDON.

9-23-99 ND WH. NU BOP. TOOH w/253 jts 1 1/2" tbg. TIH w/4 1/2" CIBP & pkr; set CIBP @ 6220'. Circ hole clean w/2% KCl wtr. PT CIBP to 3000 psi, OK. PT csg to 3000 psi, failed. Open intermediate valve. No pressure in 4 1/2" x 7" annulus. TOOH w/pkr. TIH w/4 1/2" FB pkr, set @ 32'. PT csg to 3000 psi, failed. TOOH w/pkr. TIH to CIBP @ 6230'. Attempt to ran CBL. SDON.

9-24-99 TOOH. TIH, ran CBL-VDL-GR @ 3600-6230' w/1000 psi, TOC on production csg @ 4810'. 80% bond @ 5800-6230', 60-95% bond @ 5210-5800', 10-20% bond @ 4810-5210'. Ran GR @ 0-3600'. TOOH. ND BOP. NU WH. RD. Rig released.

10-3-99 MIRU. Perf Point Lookout w/1 SPF @ 5566, 5622, 5646, 5688, 5718, 5746, 5774, 5790, 5810, 5824, 5835, 5843, 5856, 5870, 5883', w/2 SPF @ 5922, 5936, 5956, 6024, 6040, 6050, 6082' w/0.32" diameter holes. Frac Point Lookout w/2074 bbl slk wtr, 100,000# 20/40 Brady sd. TOOH. TIH w/CIBP, set @ 5520'. PT to 3000 psi, failed. Reset CIBP @ 5515'. Attempt to PT. Inject @ 1 BPM @ 2300 psi. SDON.

10-4-99 MIRU. ND WH. NU BOP. TIH w/4 1/2" pkr, set @ 5008'. Establish injection. PT backside to 3000 psi, OK. TOOH. SDON.

Continued on back

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Administrator Date 10/18/99

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

ACCEPTED FOR RECORD

OCT 29 1999

FARMINGTON FIELD OFFICE
BY [Signature]

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

10-5-99 TIH, perf 2 sqz holes @ 4053'. TIH w/4 1/2" RBP & pkr, set RBP @ 5000'. PT RBP to 3000 psi, OK. Pump 10' sd on RBP. Set pkr @ 3900'. Pump 150 s: Class "B" 50/50 poz w/0.3% fluid loss, 0.3% versaset. Sqz to 1500 psi. WOC. SDON.
 10-6-99 (Verbal approval to squeeze from Jim Lovato, BLM). TOOH w/pkr. TIH w/3 7/8" bit. Tag TOC @ 3950'. Drill cmt @ 3950-4085'. Blow well & CO to RBP @ 4970'. Load hole w/wtr. PT csg to 500 psi, OK. TOOH w/bit. TIH, ran CBL @ 3800-4968', TOC @ 3850'. TOOH. TIH w/retrieving tool, latch RBP. TOOH. RD.
 10-8-99 MIRU. TIH, perf Cliff House/upper Menefee w/1 SPF @ 5245, 5254, 5266, 5272, 5283, 5293, 5308, 5316, 5326, 5335, 5362, 5372, 5391, 5410, 5424, 5434, 5450, 5460, 5474, 5479, 5484' w/21 0.32" diameter holes total. Frac Cliff House/upper Menefee w/1038 bbl lk wtr, 100,000# 20/40 Brady sd. CO after frac.
 10-9-99 TOOH. TIH w/CIBP, set @ 5228'. PT CIBP to 3000 psi, OK. TOOH. TIH, perf Lewis w/1 SPF @ 4385-4394', 4508-4512', 4547-4556', 4705-4714', 5123, 5129, 5137, 5140, 5158, 5163, 5175' w/42 0.32" diameter holes total. Frac Lewis w/828 bbl 20# linear gel, 200,000# 20/40 Brady sd, 1,129,500 SCF N2. CO after frac.
 10-10-99 Blow well & CO.
 10-11-99 TOOH. TIH w/3 3/4" mill to 5228'. Blow well & CO. Drill out CIBP @ 5228'. TIH, blow well & CO.
 10-12-99 Blow well & CO. Drill CIBP @ 5515'. Drill CIBP @ 5520'. TIH to 6100'. Blow well & CO.
 10-13-99 Blow well & CO. Drill out CIBP @ 6220'. Blow well & CO to 7970'.
 10-14-99 Blow well & CO to PBTD @ 7990'. TOOH w/mill. TIH, blow well & CO.
 10-15-99 Blow well & CO.
 10-16-99 Blow well & CO. TOOH. TIH w/254 jts 2 3/8" 4.7# J-55 EUE tbg, landed @ 7960'. ND BOP. NU WH. RD. Rig released.

Well will produce as Mesaverde/Dakota commingle under DHC-2273