

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other ☐	99 OCT 26 PM 2:21	
b. TYPE OF COMPLETION:		NEW WELL ☐	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR ☒	Other ☐
2. NAME OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY						7. UNIT AGREEMENT NAME San Juan 27-4 Unit	
3. ADDRESS AND TELEPHONE NO. PO Box 4289, Farmington, NM 87499 (505) 326-9700						8. FARM OR LEASE NAME, WELL NO. San Juan 27-4 Unit #49	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1550'FSL, 1720'FWL At top prod. interval reported below At total depth DHC-2273						9. API WELL NO. 30-039-20835	
10. FIELD AND POOL, OR WILDCAT Blanco MV/Basin DK						11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 30, T-27-N, R-4-W	
14. PERMIT NO.				DATE ISSUED		12. COUNTY OR PARISH Rio Arriba	13. STATE New Mexico
15. DATE SPUDDED 5-26-74	16. DATE T.D. REACHED 6-5-74	17. DATE COMPL. (Ready to prod.) 10-16-99		18. ELEVATIONS (DF, RKB, RT, BR, ETC.)* 6730 GR		19. ELEV. CASINGHEAD	
20. TOTAL DEPTH, MD & TVD 8023		21. PLUG, BACK T.D., MD & TVD 8004		22. IF MULTIPLE COMPL. HOW MANY* 2		23. INTERVALS DRILLED BY 0-8023	ROTARY TOOLS CABLE TOOLS
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* 4385-6082 Mesaverde Commingled w/Dakota						25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN CBL-CCL-GR						27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE/GRADE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
9 5/8		32.3#		223		12 1/4	
7		20#		3893		8 3/4	
4 1/2		10.5# & 11.6#		8023		6 1/4	
29. LINER RECORD				30. TUBING RECORD			
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
4385-4394', 4508-4512', 4547-4556', 4705-4714', 5123, 5129, 5137, 5140, 5158, 5163, 5175, 5245, 5254, 5266, 5272, 5283, 5293, 5308, 5316, 5326, 5335, 5362, 5372, 5391, 5410, 5424, 5434, 5450, 5460, 5474, 5479, 5484, 5566, 5622, 5646, 5688, 5718, 5746, 5774, 5790, 5810, 5824, 5835, 5843, 5856, 5870, 5883, 5922, 5936, 5956, 6024.				DEPTH INTERVAL (MD)			
				AMOUNT AND KIND OF MATERIAL USED			
				4385-5175 828 bbl 20# linear gel, 200,000# 20/40 Brady sd			
				5245-5484 1038 bbl slk wtr, 100,000# 20/40 Brady sd			
				5566-6082 2074 bbl slk wtr, 100,000# 20/40 Brady sd			
				Perforations cont'd on back			
33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
		Flowing				SI	
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N FOR TEST PERIOD	
10-16-99							
FLOW, TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL-BBL	
SI 750		SI 900					
34. DISPOSITION OF GAS (Solid, used for fuel, vented, etc.)							
To be sold							
35. LIST OF ATTACHMENTS							
None							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED		TITLE		DATE		OCT 29 1999	
Regulatory Administrator				10-25-99			

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or local, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number, location, and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions. If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types of electrical and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Completion or Federal office for specific instructions. Item 16: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequate for each additional interval to be separately produced, showing the additional data pertinent to such interval. Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			38. GEOLOGIC MARKERS	
FORMATION	TOP	BOTTOM	NAME	TO NEAR DEPTH
			Mesa Verde Point Lookout Callup Greenhorn Graneros Dakota	5225 5714 6692 7654 7721 7780
Squeeze @ 4053 w/150 sx Class "B" 50/50 poz w/0.3% fluid loss, 0.3% versaset Perforations continued: 6040, 6050, 6082				