### SUBMIT IN TRIPLICATE.

(Other instructions on

Form approved. Budget Bureau No. 42-R1425.

		ITED STATE: NT OF THE I		reverse si		30-039-20837  5. LEASE DESIGNATION AND SERIAL NO.
GEOLOGICAL SURVEY					SF 080668	
APPLICATIO	ON FOR PERMIT	TO DRILL.	DEEPI	EN, OR PLUG B	ACK	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
1a. TYPE OF WORK	_			· · · · · · · · · · · · · · · · · · ·		7
	DRILL 🖾 DEEPEN 🗌 PLUG BACK 🗌					7. UNIT AGREEMENT NAME
b. TYPE OF WELL OIL	GAS WELL OTHER			NGLE X MULTIP	ւտ [_]	San Juan 27-4 Unit
2. NAME OF OPERATOR	WELL OTHER	<del> </del>	20	NE K. ZONE		San Juan 27-4 Unit
	ral Gas Compan	V				9. WELL NO.
3. ADDRESS OF OPERATO	• •	<u>,                                      </u>		·		94
PO Box 990, Farmington, NM 87401					10. FIELD AND POOL, OR WILDCAT	
4. LOCATION OF WELL (	Report location clearly s	nd in accordance wi	th any S	state requirements.*)		Basin Dakota
At proposed prod. zone  454'S, 950'W						11. SEC., T., R., M., OF BLE. AND SURVEY OR AREA Sec. 3, T-27-N, R-4-W
14. DISTANCE IN MILES	B AND DIRECTION FROM N	EAREST TOWN OR POS	T OFFIC	r.•		NMPM 12. COUNTY OR PARISH 13. STATE
						Rio Arriba NM
15. DISTANCE FROM PRO LOCATION TO NEARE PROPERTI OR LEASE (Also to nearest d	ST		16. NO. OF ACRES IN LEASE 17. NO. OF ACRES ASSIGNED TO THIS WELL		OF ACRES ASSIGNED	
18. DISTANCE FROM PR			19. PR	OPOSED DEPTH	20. вота	RY OR CABLE TOOLS
OR APPLIED FOR, ON 1	THIS LEASE, PT.			8151'	-	Rotary
	whether DF, RT, GR, etc.)					22. APPROX. DATE WORK WILL START*
6806'GL	<del>-</del>				<del></del>	
20.		PROPOSED CASI	NG ANI	CEMENTING PROGRA	M	
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER F	WEIGHT PER FOOT SETTING DEPTH		1	QUANTITY OF CEMENT
13 3/4"	9 5/8"	32.3#	32. 3# 200' 225 cu. ft. to circ		u.ft. to circulate to surface	
8 3/4''	1/40		u.ft. to cover Ojo Alamo			
6 1/4''	6 1/4" 4 1/2" 10.5#&11.		6#	8151'	620 cu. ft. to fill to 4005'.	
Forest appro	erforate and san val has been sec ection 3 is dedic	ured.		MAR 21	1574	
	o drill or deepen directio			lug back, give data on pr	resent prod	luctive zone and proposed new productive d and true vertical depths. Give blowout

24.

BIGNED & Bucco	TITLE	Drilling Clerk	par March 18, 1974
(This space for Federal or State office use)			
PERMIT NO.		APPROVAL DATE	
APPROVED BY CONDITIONS OF APPROVAL, IF ANY:	TITLE		DATE

### N. MEXICO OIL CONSERVATION COMMISSI WELL LOCATION AND ACREAGE DEDICATION PLAT

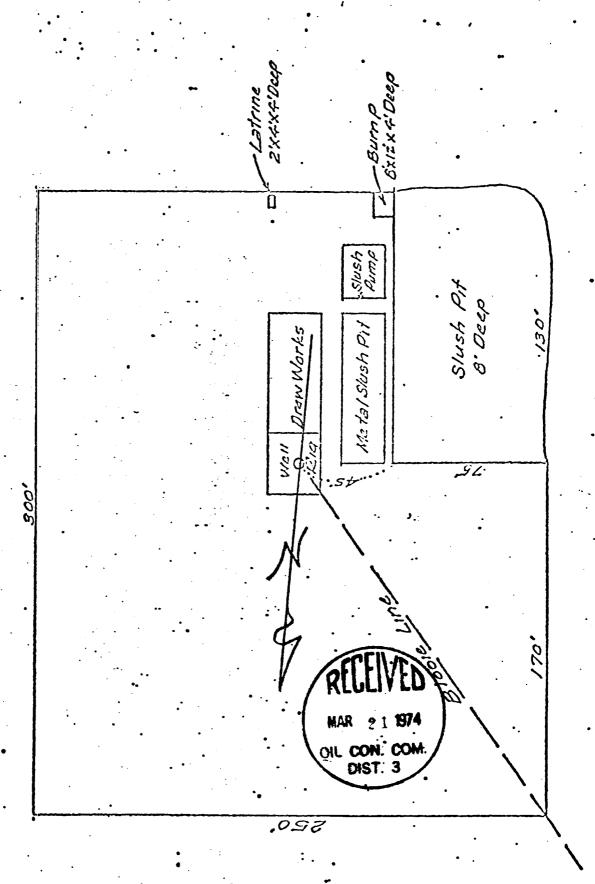
Form C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section.

30-039-20837

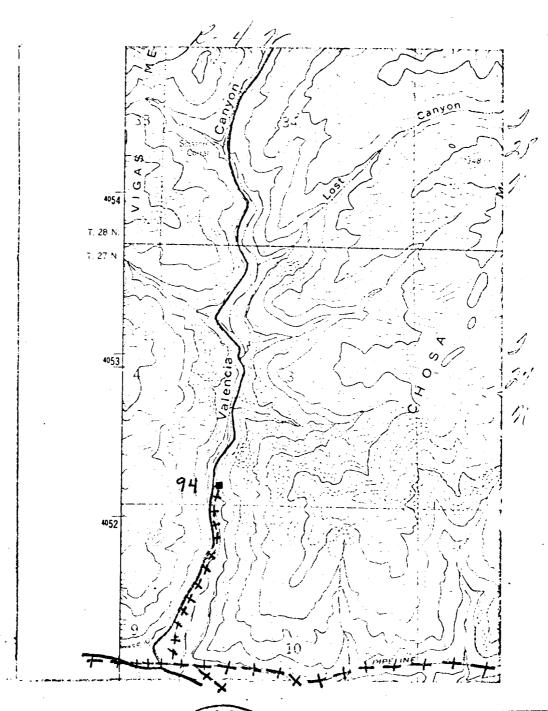
EL PASO NATURAL GAS COMPANY	Lease SAN JUAN 27-4 UNIT (SF-080668) Well No. 914		
Unit Letter Section Township 27-N	Range County RIO ARRIBA		
Actual Foot age Location of Well:    1474   feet from the   SOUTH   line and	950 feet from the VEST line		
Ground Lyvel Elev. Producing Formation BAKOTA	Pool BASIN DAKOTA Dedicated Acreage: 319.44 Acres		
1. Outline the acreage dedicated to the subject w	well by colored pencil or hachuse marks on the plat below.		
<ol><li>If more than one lease is dedicated to the wel interest and royalty).</li></ol>	ll, outline each and identify the ownership thereof (both as to working		
3. If more than one lease of different ownership is dated by communitization, unitization, force-pooli	dedicated to the well, have the interests of all owners been consoli- ing.etc?		
. Yes No If answer is "yes," type o	of consolidation Entire (Consolidation)		
If answer is "no," list the owners and tract desc this form if necessary.)	criptions which have actually been consolidated. (Use reverse side of		
No allowable will be assigned to the well until all	Il interests have been consolidated (by communitization, unitization, rd unit, eliminating such interests, has been approved by the Commis-		
	CERTIFICATION		
	I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.  Original Signed by  D. G. Brisce		
	Position  Company		
SECTION 3	Date		
1085668 11 10 100 100 100 100 100 100 100 100	I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.		
	Date Surveyed  NOVENTIER 19, 1973  Registers Fretessional Engineer and/or trynd Curveyor  Carcal Callage  Perturbation No. 1760		
0 350 600 90 1320 1650 1980 2310 2640 2000	2100		

No. 94





## Ban Juan 39- 4 Unil 13. 94 2989/1 So 3, 2-291; 1-4-71





### LEGEND OF RIGHT-OF-WAYS

***************************************	ROADS	EXISTING
		EXISTING
PIPELINE	ROAD &	EXISTING
<del></del>	ROADS	PROPOSED
INES +++	PIPELI	PROPOSED
PIPELINE	ROAD &	PROPOSED

## El Paso Natural Gas Company

El Paso, Texas 79999

March 18, 1974

ADDRESS REPLY TO POST OFFICE BOX 990 FARMINGTON NEW MEXICO 8740

Mr. A. L. Porter, Secretary and Director New Mexico Oil Conservation Commission Post Office Box 2088 Santa Fe, New Mexico 87501

Dear Mr. Porter:

This is a request for administrative approval for an unorthodox gas well location in the Basin Dakota pool. Terrain features make an orthodox location and access road expensive to build and maintain.

It is intended to locate the El Paso Natural Gas Company San Juan 27-4 Unit #94 454' from the South line and 950' from the West line of Section 3, T-27-N, R-4-W, NMPM, Rio Arriba County, New Mexico. The West half of Section 3 is dedicated to this well.

The terrain in the West half of Section 3 is very rough. An orthodox location would require an access road with a greater than 12% grade which would be expensive to build and to maintain. Maintenance would be expensive because of erosional problems encountered in roads with this steep of a grade. For these reasons it is requested that the unorthodox location be approved.

All of the offsetting proration units are included in units of which El Paso Natural Gas Company is the operator except Section 34, T-28-N, R-4-W, which is operated by Amoco Production. Amoco Production has been notified by certified mail of this request.

Plats showing the proposed well location with terrain features and operator of offset leases are attached.

Yours truly,

L. O. Van Ryan

Chief Division Drilling Engineer

LOVR:pb

cc: Emery Arnold w/attachments
Jim Permenter w/attachments
Jerry Long w/attachments

# OIL CONSERVATION COMMISSION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

April 19, 1974

El Paso Natural Gas Company P. O. Box 990 Farmington, New Mexico 87401

Attention: Mr. L. O. Van Ryan

Administrative Order NSL-650

### Gentlemen:

Reference is made to your application for approval of an unorthodox gas well location for your San Juan 27-4 Unit Well No. 94 in the Basin Dakota Pool, to be located 454 feet from the South line and 950 feet from the West line of Section 3, Township 27 North, Range 4 West, NMPM, Rio Arriba County, New Mexico.

By authority granted me under the provisions of Rule 104 F of the Commission Rules and Regulations, the above-described unorthodox location is hereby approved.

Very truly yours,

A. L. PORTER, Jr. Secretary-Director

### ALP/JEK/dr

cc: Oil Conservation Commission - Aztec Oil & Gas Engineering Committee - Hobbs U. S. Geological Survey - Farmington



# THE CONSERVATION COME SOLON EL OL BOX 2020 2540TA TEL HEW MEXICO STEDS

April 15, 1974

Mi Paso Jateral Gas Jomphy P. C. Rom 980

Farsingto: ev alleo 3/4/1

Attention: Er. N. O. Ven Nyan

Administrative or or Able but

#### Centil emant

Reference is saide to your application for approval of an unorthodox gas will location for your San Juni 17-4 indicidal .o. in an iso Busin Dakous Pool, to be leaven 445 fact from the Fouth who are like of Section 5, Foursails 27 octa, while is a said .e. For the Arriba Courty, New Assistance.

By authority grants includes the provisions of Rube 196 F of the Porpission white and Regulations, the above-easerfeed uncriacoex location is hereby appreval.

Very truly yours

A. L. POMILA, Jr. Secretary-Director

ALP/JEK/3z

cc 011 Conservation Commission - Astec 011 & Gas Engineering Committee - Lobbs U. R. Geological Survey - Farmington

