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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name San Juan 27-5 Unit
8. Farm or Lease Name San Juan 27-5 Unit
9. Well No. 188
10. Field and Pool, or Wildcat So. Blanco Pictured Cliff
12. County Rio Arriba

**SUNDY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-
2. Name of Operator El Paso Natural Gas Company
3. Address of Operator Box 990, Farmington, New Mexico 87401
4. Location of Well UNIT LETTER <u>D</u> <u>800</u> FEET FROM THE <u>North</u> LINE AND <u>1180</u> FEET FROM THE <u>West</u> LINE, SECTION <u>30</u> TOWNSHIP <u>27-N</u> RANGE <u>5-W</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 6366' G.L.

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

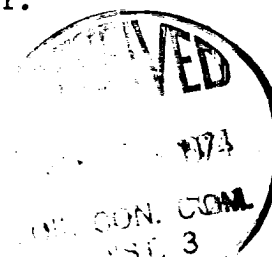
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input checked="" type="checkbox"/>
		Perf and Frac	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3-29-74: Test surface casing; held 600#/30 minutes.

4-24-74: T.D. 3242'. Ran 104 jts. 2-7/8", 6.4#, J-55 production casing, 3232' set at 3242'. Baffle set at 3232'. Cemented with 219 cu. ft. cement. Waiting on cement 18 hours. Top of cement at 2175'.

5- 7-74: Test casing to 4000# - ok.  
PBD 3232'. Perf'd. 3080-98 with 11 SPZ; 3126-32, 3142-48' with 12 SPZ.  
Frac'd with 36,000# 10/20 sand and 32,400 gallons treated water.  
Dropped two sets of 12 balls each. Flush with 780 gallons water.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>A. B. Sisco</u>	TITLE <u>Drilling Clerk</u>	DATE <u>May 8, 1974</u>
APPROVED BY <u>C. C. C. C.</u>	TITLE <u>SUPERVISOR DIST. #3</u>	DATE <u>MAY 14 1974</u>
CONDITIONS OF APPROVAL, IF ANY:		