

1. Type of Well
GAS

6. If Indian, All. or
Tribe Name

**BURLINGTON
RESOURCES**

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PO Box 4289, Farmington, NM 87499 (505) 326-97

OIL CON. DIV.
DIST. 3
326-9704

7. Unit Agreement Name
San Juan 28-6 Unit

8. Well Name & Number
San Juan 28-6 U#204

9. API Well No.
30-039-20846

10. Field and Pool
Basin Dakota

11. County and State
Rio Arriba Co, NM

4. Location of Well, Footage, Sec., T, R, M
1750' FNL 1180' FEL, Sec. 8, T-27-N, R-6-W, NMPM

Type of Submission

X Notice of Intent

Type of Action

Abandonment

Change of Plans

Subsequent Report

Recompletion

New Construction

Plugging Back

Non-Routine Fracturing

Casing Repair

Water Shut off

Final Abandonment

Altering Casing

Conversion to Injection

X Other - tubing repair

It is intended to repair the tubing on the subject well according to the attached procedure.

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] (KLM8) Title Regulatory Administrator Date 9/14/98
TLW

(This space for Federal or State Office use)

APPROVED BY **/s/ Duane W. Spencer**

Title

Date SEP 28 1998

CONDITION OF APPROVAL, if any:

NMOC

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SEP 16 1964
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San Juan 28-6 #204
Dakota
1750' FNL, 1180' FEL
Unit H, Section 08, T27N, R06W
Latitude / Longitude: 36° 35.4538' / 107° 29.0616'
DPNO: 44077A
Tubing Repair Procedure

Project Summary: The San Juan 28-6 #204 was drilled in 1978. The tubing has not been pulled since originally installed. **There is a plunger stuck in the tubing.** We propose to pull the tubing, check for fill, replace the 1-1/2" tubing with 2-3/8" tubing, install production equipment and add a plunger lift.

1. Hold safety meeting. Comply with all NMOC, BLM and Burlington safety and environmental regulations. Test rig anchors and build blow pit prior to moving in rig. **Notify BROG Regulatory (Peggy Bradfield 326-9727) and the appropriate Regulatory Agency prior to pumping any cement job. If an unplanned cement job is required, approval is required before the job can be pumped. If verbal approval is obtained, document approval in DIMS/WIMS.** Allow as much time as possible prior to pump time in case the Agency decides to witness the cement job.
2. MOL and RU workover rig. Obtain and record all wellhead pressures. NU relief line. Blow well down and kill with 2% KCL water if necessary. NU BOP with stripping head. Test and record operation of BOP rams. Have wellhead and valves serviced as necessary. Test secondary seal and replace/install as necessary.
3. The Dakota tubing is 1-1/2", 2.4#, EUE, JCW-55 set at 7563'. (Note: That is how the tubing was reported, so it is unknown if tubing is really 2.9# EUE or 2.4# IJ). **Caution: There is a plunger stuck in the tubing.** Release donut, pick up additional joints of tubing and tag bottom (record depth.) PBTD should be at +/- 7623'. TOOH with 1-1/2" tubing, laying down tubing.
4. Pick up 2-3/8", 4.7#, J-55 tubing (new or yellow banded). If fill covers any perforations then TIH with 3-7/8" bit and a watermelon mill on 2-3/8" tubing to below perforations, cleaning out with air/mist. PU above the perforations and flow the well naturally, making short trips for clean up when necessary. TOOH with tubing. **NOTE: When using air/mist, minimum mist rate is 12 bph.**
5. TIH with one joint of 2-3/8" tubing with an expendable check on bottom and a seating nipple one joint off bottom. Run a broach on sandline to insure that the tubing is clear. Land tubing at approximately 7530'. ND BOP and NU WH. Pump off expendable check. Connect to casing and circulate air to assure that expendable check has pumped off. If well will not flow on it's own, make swab run to SN. RD and MOL. Return well to production.
6. Production operations will install the plunger lift.

Recommended: *Kevin Midkiff* 9/9/98
Operations Engineer

Approved: *Bruce D. Bongers* 9.9.98
Drilling Superintendent

Kevin Midkiff
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Pager - 564-1653