4.545 NEW MEXICO OIL COM SHARROW, COMPRISION SANTAFL REQUEST FOR ALLOWABLE Superseder Old Colly and Collo FILE Effective 1-1-65 **GI1A** U.S.G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS LAND OFFICE TRANSPORTER GAS OPERATOR PRORATION OFFICE El Paso Natural Gas Company Pox 990, Fermington, New Mexico 87401 P.O. Reason(s) for filing (Check proper box) Other (Please explain) \mathbf{x} New Well Change in Transporter of: Recompletion Oil Dry Gas Change in Ownership Casinghead Gas Condensate If change of ownership give name and address of previous owner II. DESCRIPTION OF WELL AND LEASE fell No. Pool Name, Including Formation Kind of Lease San Juan 28-6 Unit 206 Basin Dakota State, Federal or Fee BF 079363 Location Unit Letter <u>H</u> ; 1925 Feet From The North Line and 1190 East Feet From The 6-W 27-N Township . NMPM. Rio Arriba Range Line of Section III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil Address (Give address to which approved copy of this form is to be sent) El Paso Natural Gas Company P.O. Box 990, Farmington, New Mexico Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas or Dry Gas 👿 P.O. Box 990, Fermington, New Mexico El Paso Natural Gas Company Unit P.ge. Sec. Twn. Is gas actually connected? If well produces oil or liquids, give location of tanks. 10 27N : 6W If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Oil Well Gas Well New Well Workover Deepen Plug Back | Same Res'v. Diff. Res'v. Designate Type of Completion - (X) Date Compl. Ready to Prod. Date Spudded Total Depth P.B.T.D. 6-18-74 7503 7438 <u>5-3-74</u> Elevations (DF, RKB, RT, GR, etc.) Top Gas Pay Name of Producing Formation Tubing Depth 6281' GL Dakota 7254 7458 Depth Casing Shoe Perforations 7254, 7272, 7356, 7370, 7432, 7443, 7462 7503 TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT 13 3/4" 3 3/4" 9 5/3" 2051 225 cu ft 3219' <u>218 cu ft</u> 1/4" 1/2" 4 7503 657 cu ft 1/2" 74581 tubing (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL life. etc.) Producing Method (Flow, pump FPENTA Date of Test Date First New Oil Run To Tanks Tubing Pressure Casing Pressure Length of Test 1 1974-MG Actual Prod. During Test Oil - Bbla. Water - Bbls. COM. OIL CON. **GAS WELL** Purity of Condensate Actual Prod. Test-MCF/D Bbis. Condensate/MMC. Length of Test 6045 3 hours Casing Pressure (Shut-in) Tubing Pressure (Shut-in) Choke Size Testing Method (pitot, back pr.)

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

2699

D. D. Brisco	
(Signature)	
Drilling Clerk	
(Title)	
June 27, 1974	1

(Date)

OIL CONSERVATION COMMISSION

JUL 1974

3/4"

Original Signed by Emery C. Arnold

2699

APPROVED.

SUPERVISOR DIST. #8

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells...