PULL OR ALTER CASING

MULTIPLE COMPLETE CHANGE ZONES ABANDON\* (other)

## **UNITED STATES**

DEPARTMENT OF THE INTERIOR	SF 079363 1 7 8 8 1 8 1 1 1 1 1 1 1 1 1 1 1 1 1 1			
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME			
SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill or to deepen or plug back to a different eservoir. Use Form 9–331–C for such proposals.)	7. UNIT AGREEMENT NAME San Juan 28-6 Unit 8. FARM OR LEASE NAME			
1. oil gas del del other	San Juan 28-6 Unit  9. WELL NO.			
2. NAME OF OPERATOR El Paso Natural Gas Company	207  10. FIELD OR WILDCAT NAME			
3. ADDRESS OF OPERATOR	Basin Dakota			
P.O. Box 289, Farmington, New Mexico 87401  4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 10, T-27-N, R-6-W N.M.P.M.			
AT SURFACE: 850'S, 1180'W AT TOP PROD. INTERVAL: AT TOTAL DEPTH:	12. COUNTY OR PARISH Rio Arriba New Mexico			
6. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	14. API NO.			
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	15. ELEVATIONS (SHOW DF, KDB, AND WD) 6483' GL			
RACTURE TREAT	A thought of the control of the cont			

5. LEASE

change on Form 9-330.)

B18 12

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

4-09-79: TD 3467'. Ran 86 jts. 7", 20#, K-55 intermediate casing, 3455' set at 3467'. Cemented w/238 cu. ft. cement. WOC 12 hours; held 1200#/30 minutes. Top of cement at 2290'.

4-15-79: TD 7671'. Ran 231 jts. 4 1/2", 10.5# & 11.6#, K-55 production casing 7661' set at 7671'. Float collar set at 7663'. Cemented w/646 cu. ft. cement. WOC 18 hours. Top of cement at 2900'.

hours. Top of cement at 2900'.

5-25-79: PBTD 7663'. Tested casing to 4000#, OK. Perfed Dak. 7401,7420,7478,7512,
7518,7525,7554,7562,7570,7580,7595,7608,7616' w/1 SPZ. Fraced w/141,000# 20/40 sand, 47,000# 10/20 sand and 124,000 gal. treated water. Flushed w/2500 gal. water.

Subsurface Safety Valve: Manu. and T	ype		Set (		
18. I hereby certify that the foregoing	is true and correct			10	
SIGNED D. DUSC	Drilling Clerk	DATE _	May 30	1,080 V. 12,04.	
	(This space for Federal or State office use)		39984	13/1 02/2	
APPROVED BY	TITLE	_ DATE	N Chated R. Joshib R. Joshib R. Joshif J. Lossou	9	
			School apolic spend spen	1070	ļ

Instructions on Reverse Side

