UNITED STATES

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

B. Address & Phone No. of Ope PO Box 4289, Farmington, Location of Well, Footage 1800'FNL, 1840'FEL, Sec.9 1800'FNL, 1840'FEL, Sec.9 L2. CHECK APPROPRIATE BOX TO Type of Submission Notice of Intent X Subsequent Report Final Abandonment L2-5-01 MIRU. ND WH. NI w/2% KCl wtr. head. Weld st 12-6-01 TIH w/mill. Mill bbl 2% KCl will 12-7-01 TOOH. TIH w/pki Point Lookout HCl. Frac Po. w/CIBP, set Acidize w/25 20/40 Brady 12-8-01 TIH w/CIBP, set Acidize w/25 20/40 Brady 12-9-01 Blow well & CO 12-10-01 Blow well & CO 12-11-01 Mill out CIBP 12-12-01 Blow well & CO 12-13/16-01 Blow well & CO	otices and Reports	on Wells		
. Name of Operator RESOURCES . Address & Phone No. of Opero Box 4289, Farmington, . Location of Well, Footage 1800'FNL, 1840'FEL, Sec.9 2. CHECK APPROPRIATE BOX TO Type of Submission Notice of Intent X_ Subsequent Report Final Abandonment 3. Describe Proposed or C 12-5-01 MIRU. ND WH. NV ### W/2* KCl wtree head. Weld st 12-6-01 TIH w/mill. Mill bbl 2* KCl wtree head. Weld st 12-7-01 TOOH. TIH w/pk: Point Lookout HCl. Frac Point W/CIBP, set Acidize w/25 20/40 Brady: 12-8-01 TIH w/CIBP, set Acidize w/25 20/40 Brady: 12-9-01 Blow well & CO 12-10-01 Blow well & CO 12-11-01 Mill out CIBP 12-12-01 Blow well & CO 12-13/16-01 Blow well & CO 12-17-01 TOOH w/mill. T ND BOP. NU W Well will produce as a Mel and		24 17 2: 21	5.	Lease Number
Name of Operator RESCURCES Address & Phone No. of Operator PO Box 4289, Farmington, Location of Well, Footage 1800'FNL, 1840'FEL, Sec.9 2. CHECK APPROPRIATE BOX TO Type of Submission Notice of Intent X Subsequent Report Final Abandonment Subsequent Report Final Abandonment W/2% KCl wtrest head. Weld stand 12-6-01 MIRU. ND WH. Number 12-7-01 TOOH. TIH w/pk: Point Lookout HCl. Frac Power 12-8-01 TIH w/CIBP, set Acidize w/25 20/40 Brady: 12-8-01 TIH w/CIBP, set Acidize w/25 20/40 Brady: 12-9-01 Blow well & CO 12-10-01 Blow well & CO 12-11-01 Mill out CIBP 12-12-01 Blow well & CO 12-13/16-01 Blow well & CO 12-13/16-01 Blow well & CO 12-17-01 TOOH w/mill. Tooh w/mill. Tooh W/mill. Tooh W/mill. Tooh W/mill. Tooh W/mill will produce as a Mell will produce as a Mell will great well well well well well well well wel				SF-079049
Name of Operator RESCURCES Address & Phone No. of Operator PO Box 4289, Farmington, Location of Well, Footage 1800'FNL, 1840'FEL, Sec.9 2. CHECK APPROPRIATE BOX TO Type of Submission Notice of Intent X Subsequent Report Final Abandonment S. Describe Proposed or C 12-5-01 MIRU. ND WH. NU W/2* KCl wtrest head. Weld stand with the standard with		10 m	6.	If Indian, All. or
Address & Phone No. of Ope PO Box 4289, Farmington, Location of Well, Footage 1800'FNL, 1840'FEL, Sec.9 CHECK APPROPRIATE BOX TO Type of Submission Notice of Intent X Subsequent Report Final Abandonment S. Describe Proposed or C 12-5-01 MIRU. ND WH. NI W/2* KCl wtr. head. Weld st 12-6-01 TIH w/mill. Mil bbl 2* KCl wtr head. Weld st 12-7-01 TOOH. TIH w/pki Point Lookout HCl. Frac Poi W/CIBP, set of Acidize W/25 20/40 Brady st 12-8-01 TIH w/CIBP, set of Acidize w/20 N2, 214,000# 12-9-01 Blow well & CO 12-10-01 Blow well & CO 12-11-01 Mill out CIBP 12-12-01 Blow well & CO 12-13/16-01 Blow well & CO			$\Sigma_{\mathbf{x}}$	Tribe Name
Address & Phone No. of Ope PO Box 4289, Farmington, Location of Well, Footage 1800'FNL, 1840'FEL, Sec.9 CHECK APPROPRIATE BOX TO Type of Submission Notice of Intent X Subsequent Report Final Abandonment S. Describe Proposed or C 12-5-01 MIRU. ND WH. NI W/2* KCl wtr. head. Weld st 12-6-01 TIH w/mill. Mil bbl 2* KCl wtr head. Weld st 12-7-01 TOOH. TIH w/pki Point Lookout HCl. Frac Poi W/CIBP, set of Acidize W/25 20/40 Brady st 12-8-01 TIH w/CIBP, set of Acidize w/20 N2, 214,000# 12-9-01 Blow well & CO 12-10-01 Blow well & CO 12-11-01 Mill out CIBP 12-12-01 Blow well & CO 12-13/16-01 Blow well & CO			ರ್`ಕ್ಷ	
Address & Phone No. of Ope PO Box 4289, Farmington, Location of Well, Footage 1800'FNL, 1840'FEL, Sec.9 2. CHECK APPROPRIATE BOX TO Type of Submission Notice of Intent X Subsequent Report Final Abandonment S. Describe Proposed or C 12-5-01 MIRU. ND WH. NI W/2* KCl wtr. head. Weld st 12-6-01 TIH w/mill. Mil bbl 2* KCl wtr head. Weld st 12-7-01 TOOH. TIH w/pki Point Lookout HCl. Frac Poi W/CIBP, set of Acidize w/25 20/40 Brady st 12-8-01 TIH w/CIBP, set of Acidize w/20 N2, 214,000# 12-9-01 Blow well & CO 12-10-01 Blow well & CO 12-11-01 Mill out CIBP 12-12-01 Blow well & CO 12-13/16-01 Blow well & CO		2001	ं'तृ.	Unit Agreement Nam
Address & Phone No. of Ope PO Box 4289, Farmington, Location of Well, Footage 1800'FNL, 1840'FEL, Sec.9 2. CHECK APPROPRIATE BOX TO Type of Submission Notice of Intent X Subsequent Report Final Abandonment 3. Describe Proposed or C 12-5-01 MIRU. ND WH. NU		DEC 200		
Address & Phone No. of Ope PO Box 4289, Farmington, Location of Well, Footage 1800'FNL, 1840'FEL, Sec.9 2. CHECK APPROPRIATE BOX TO Type of Submission Notice of Intent X Subsequent Report Final Abandonment 3. Describe Proposed or C 12-5-01 MIRU. ND WH. NU		The second second	63	
Address & Phone No. of Ope PO Box 4289, Farmington, Location of Well, Footage 1800'FNL, 1840'FEL, Sec.9 2. CHECK APPROPRIATE BOX TO Type of Submission Notice of Intent X Subsequent Report Final Abandonment 3. Describe Proposed or C 12-5-01 MIRU. ND WH. NO W/2* KCl wtr head. Weld st 12-6-01 TIH w/mill. Mil bbl 2* KCl wf 12-7-01 TOOH. TIH w/pkr Point Lookout HCl. Frac Po W/CIBP, set (Acidize W/25 20/40 Brady (12-8-01 TIH w/CIBP, set (Acidize W/25) 12-8-01 TIH w/CIBP, set (Acidize W/20) N2, 214,000# 12-9-01 Blow well & CO 12-10-01 Blow well & CO 12-11-01 Mill out CIBP 12-12-01 Blow well & CO 12-13/16-01 Blow well & CO 12-17-01 TOOH w/mill. T ND BOP. NU W Well will produce as a M 4. Thereby certify that igned Ino			7	San Juan 28-6 Unit
Location of Well, Footage 1800'FNL, 1840'FEL, Sec.9 2. CHECK APPROPRIATE BOX TO Type of Submission Notice of Intent X Subsequent Report Final Abandonment X Subsequent Report Head. Weld st 12-5-01 MIRU. ND WH. NO W/2% KCl wtr. head. Weld st 12-6-01 TIH w/mill. Mill bbl 2% KCl wt 12-7-01 TOOH. TIH w/pk: Point Lookout HCl. Frac Po: W/CIBP, set Acidize w/25 20/40 Brady: 12-8-01 TIH w/CIBP, set Acidize w/25 20/40 Brady: 12-9-01 Blow well & CO 12-10-01 Blow well & CO 12-10-01 Blow well & CO 12-11-01 Mill out CIBP: 12-12-01 Blow well & CO 12-13/16-01 Blow well & CO 12-13/16-01 Blow well & CO 12-17-01 TOOH w/mill. T ND BOP. NU W Well will produce as a M 4. Thereby certify that	L & GAS COMPANY	V 100 100 100 100 100 100 100 100 100 10		
Location of Well, Footage 1800'FNL, 1840'FEL, Sec.9 2. CHECK APPROPRIATE BOX TO Type of Submission Notice of Intent X Subsequent Report Final Abandonment 3. Describe Proposed or C 12-5-01 MIRU. ND WH. NU		\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ 	/8 .	Well Name & Number
Location of Well, Footage 1800'FNL, 1840'FEL, Sec.9 2. CHECK APPROPRIATE BOX TO Type of Submission Notice of Intent X Subsequent Report Final Abandonment 3. Describe Proposed or C 12-5-01 MIRU. ND WH. NU	rator			San Juan 28-6 U #2
2. CHECK APPROPRIATE BOX TO Type of Submission Notice of Intent X Subsequent Report Final Abandonment 3. Describe Proposed or C 12-5-01 MIRU. ND WH. NU	NM 87499 (505) 32	6-9700	<i>></i> 9.	API Well No.
2. CHECK APPROPRIATE BOX TO Type of Submission Notice of Intent X Subsequent Report Final Abandonment 3. Describe Proposed or C 12-5-01 MIRU. ND WH. NU		المام مرفين فيار ليسانه المام		30-039-20850
CHECK APPROPRIATE BOX TO Type of Submission Notice of Intent X Subsequent Report Final Abandonment 3. Describe Proposed or C 12-5-01 MIRU. ND WH. NU W/2% KCl wtr. head. Weld st 12-6-01 TIH w/mill. Mil. bbl 2% KCl wt 12-7-01 TOOH. TIH w/pki Point Lookout HCl. Frac Po. W/CIBP, set Acidize w/25 20/40 Brady; 12-8-01 TIH w/CIBP, set Acidize w/20 N2, 214,000# 12-9-01 Blow well & CO 12-10-01 Blow well & CO 12-11-01 Mill out CIBP 12-12-01 Blow well & CO 12-13/16-01 Blow well & CO 12-13/16-01 Blow well & CO 12-17-01 TOOH w/mill. T ND BOP. NU W Well will produce as a M 4. I hereby certify that	Sec., T, R, M		10.	Field and Pool
Type of Submission Notice of Intent X Subsequent Report Final Abandonment 3. Describe Proposed or C 12-5-01 MIRU. ND WH. NU W/2% KCl wtr. head. Weld st 12-6-01 TIH w/mill. Milbbl 2% KCl wt 12-7-01 TOOH. TIH w/pki Point Lookout HCl. Frac Po. w/CIBP, set Acidize w/25 20/40 Brady: 12-8-01 TIH w/CIBP, set Acidize w/20 N2, 214,000# 12-9-01 Blow well & CO 12-10-01 Blow well & CO 12-11-01 Mill out CIBP 12-12-01 Blow well & CO 12-13/16-01 Blow well & 12-17-01 TOOH w/mill. T ND BOP. NU W Well will produce as a M 4. I hereby certify that igned I MILL ALL ALL ALL ALL ALL ALL ALL ALL ALL	T-27-N, $R-6-W$, NM	IPM .		Blanco MV/Basin DK
Type of Submission Notice of Intent X Subsequent Report Final Abandonment 3. Describe Proposed or C 12-5-01 MIRU. ND WH. NU W/2% KCl wtr. head. Weld st 12-6-01 TIH w/mill. Milbbl 2% KCl wt 12-7-01 TOOH. TIH w/pki Point Lookout HCl. Frac Po. w/CIBP, set Acidize w/25 20/40 Brady: 12-8-01 TIH w/CIBP, set Acidize w/20 N2, 214,000# 12-9-01 Blow well & CO 12-10-01 Blow well & CO 12-11-01 Mill out CIBP 12-12-01 Blow well & CO 12-13/16-01 Blow well & 12-17-01 TOOH w/mill. T ND BOP. NU W Well will produce as a M 4. I hereby certify that igned I MILL ALL ALL ALL ALL ALL ALL ALL ALL ALL			11.	County and State
Type of Submission Notice of Intent X Subsequent Report Final Abandonment 1. Describe Proposed or C 12-5-01 MIRU. ND WH. NU W/2% KCl wtr. head. Weld st 12-6-01 TIH w/mill. Mill bbl 2% KCl wtr. head. Weld st 12-7-01 TOOH. TIH w/pki Point Lookout HCl. Frac Pow/CIBP, set Acidize w/25 20/40 Brady 12-8-01 TIH w/CIBP, set Acidize w/200 N2, 214,000# 12-9-01 Blow well & CO 12-10-01 Blow well & CO 4600'. TIH to 12-11-01 Mill out CIBP 12-12-01 Blow well & CO 12-13/16-01 Blow we				Rio Arriba Co, NM
Type of Submission Notice of Intent X Subsequent Report Final Abandonment 12-5-01 MIRU. ND WH. NU W/2% KCl wtr. head. Weld st 12-6-01 TIH w/mill. Mill bbl 2% KCl wt 12-7-01 TOOH. TIH w/pki Point Lookout HCl. Frac Pow/CIBP, set Acidize w/25 20/40 Brady 12-8-01 TIH w/CIBP, set Acidize w/20 N2, 214,000# 12-9-01 Blow well & CO 12-10-01 Blow well & CO 12-10-01 Blow well & CO 12-13/16-01 Blow well				
Notice of Intent _XSubsequent ReportFinal Abandonment B. Describe Proposed or C 12-5-01 MIRU. ND WH. NO			, OTHER	DATA
Final Abandonment Final Abandonment 12-5-01 MIRU. ND WH. NU W/2% KCl wtr. head. Weld st. 12-6-01 TIH w/mill. Mill bbl 2% KCl wt. 12-7-01 TOOH. TIH w/pki Point Lookout HCl. Frac Pow/CIBP, set Acidize w/25 20/40 Brady 12-8-01 TIH w/CIBP, set Acidize w/200 N2, 214,000# 12-9-01 Blow well & CO 12-10-01 Blow well & CO 12-10-01 Blow well & CO 12-13/16-01 Blow well & CO 12-13		e of Action	£ D]	
Final Abandonment Describe Proposed or C 12-5-01 MIRU. ND WH. NO W/2% KCl wtr. head. Weld st 12-6-01 TIH w/mill. Milbbl 2% KCl wtr. head. Weld st 12-7-01 TOOH. TIH w/pkr. Point Lookout HCl. Frac Pow/CIBP, set Acidize w/25 20/40 Brady 12-8-01 TIH w/CIBP, set Acidize w/200 N2, 214,000# 12-9-01 Blow well & CO 12-10-01 Blow well & CO 12-10-01 Blow well & CO 12-13/16-01	Abandonmen		e of Pla	
Final Abandonment 3. Describe Proposed or C 12-5-01 MIRU. ND WH. NO	_X_ Recompleti		onstruc	
12-5-01 MIRU. ND WH. NO W/2% KCl wtr. head. Weld st. 12-6-01 TIH w/mill. Mill bbl 2% KCl wt. head. TIH w/mill. Mill bbl 2% KCl wt. 12-7-01 TOOH. TIH w/pki Point Lookout HCl. Frac Pow/CIBP, set Acidize w/25 20/40 Brady 12-8-01 TIH w/CIBP, set Acidize w/200 N2, 214,000# 12-9-01 Blow well & CO 12-10-01 Blow well & CO 12-10-01 Blow well & CO 12-13/16-01 Blow well & CO 12-13/16-01 Blow well & I2-17-01 TOOH w/mill. Tooh w/mill. Tooh w/mill. Tooh w/mill. Tooh will produce as a Mill will produce as a Mill will produce as a Mill will great will great will will great will great will will great will grea	Plugging B			Fracturing
Describe Proposed or C 12-5-01 MIRU. ND WH. NU	Casing Rep		Shut o	o Injection
12-5-01 MIRU. ND WH. NO	Altering C X Other - Co		ISION C	o injection
12-5-01 MIRU. ND WH. NO	_x_ other - co	ишпидте		
12-17-01 TOOH w/mill. T ND BOP. NU W Well will produce as a M 4. Thereby certify that igned leggy all	r. PT csg, failed. Si, set @ 3860'. PT baw w/1 SPF @ 5326-5507 int Lookout w/2137 bb 5260'. TOOH. TIH, pbbl 15% HCl. Frac Cld. TOOH. SDON. @ 4600'. TOOH. TIH, 0 gal 15% HCl. Frac 20/40 Brady sd. CO a TOOH. TIH w/3 7/8": 5150'. Blow well & 5260'. TIH to 5560' Mill out CIBP @ 597	TOOH. TIH w/CIBP, DON. ckside to 3000 ps ', w/2 SPF @ 5541 l slk wtr, 100,00 erf Cliff House/M iff House/Menefee perf Lewis w/1 S Lewis w/695 bbl 2 fter frac. mill to 4430'. Bl CO Blow well & CO.	i, OK. T -5819'. 0# 20/40 enefee w w/1953 PF @ 398 0# linea	r gel, 1,308,212 SCF & CO. Mill out CIBP @
Well will produce as a M A. I hereby certify that igned ho	CO to PBTD @ 7652".	71 T CC BUB 45	100404	9 7501/ /CM 9 7560/\
igned leggy al	H w/245 jts 2 3/8" 4 . RD. Rig released.	./# J-55 EUE CDG,	Ianded	e /591'. (SN e /560')
no	the foregoing is to	rue and correct	3.0	
This space for Federal Or 9		atory Supervisor	Dat	
PPROVED BY			Date _	DEC 27 2001
ONDITION OF APPROVAL, if an	7 :			ARMING LON FIELD

NMOJO