

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT

LOCATE*

See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R3

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____				5. LEASE DESIGNATION AND SERIAL SF 079493	
5. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____				6. IF INDIAN, ALLOTTEE OR TRIBE NAME _____	
2. NAME OF OPERATOR El Paso Natural Gas Company				7. UNIT AGREEMENT NAME San Juan 27-5 Unit	
3. ADDRESS OF OPERATOR P. O. Box 990, Farmington, New Mexico 87401				8. FARM OR LEASE NAME San Juan 27-5 Unit	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1750'N, 850'W At top prod. interval reported below At total depth				9. WELL NO. 184	
14. PERMIT NO. _____ DATE ISSUED _____				10. FIELD AND POOL, OR WILDCAT Tapacito Pictured Cliff	
15. DATE SPUDDED 4-16-74				11. SEC., T., R., M., OR BLOCK AND SUR OR AREA Sec. 25, T-27-N, R-5-	
16. DATE T.D. REACHED 4-24-74				12. COUNTY OR PARISH Rio Arriba	
17. DATE COMPL. (Ready to prod.) 5-31-74				13. STATE New Mexico	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6599' GL				19. ELEV. CASINGHEAD _____	
20. TOTAL DEPTH, MD & TVD 3528'		21. PLUG. BACK T.D., MD & TVD 3517'		22. IF MULTIPLE COMPL., HOW MANY* →	
23. INTERVALS DRILLED BY →				ROTARY TOOLS 0-3528	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 3424-84 (PC)				25. WAS DIRECTION SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN IES; FDC-GR; Temp. Survey				27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)	
8-5/8"		24#		120' GL	
2-7/8"		6.4#		3528'	
29. LINER RECORD					
SIZE		TOP (MD)		BOTTOM (MD)	
30. TUBING RECORD					
SIZE		DEPTH SET (MD)		PACKER SET (MD)	
Tubingless					
31. PERFORATION RECORD (Interval, size and number)					
3424-36; 3474-84 with 12 SPZ					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL (MD)			AMOUNT AND KIND OF MATERIAL USED		
3424-3484'			24,000# sand; 24, 570 gal.		
33. PRODUCTION					
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing Re-comp AFTER FRAC Gauge 374			WELL STATUS (Producing or shut-in) Shut-In
DATE OF TEST 5/31/74		HOURS TESTED 3	CHOKE SIZE 3/4"	PROD'N. FOR TEST PERIOD →	OIL—BBL. →
FLOW. TUBING PRESS.		CASING PRESSURE SI 762	CALCULATED 24-HOUR RATE →	GAS—MCF. 178 MCF/D-AOF	WATER—BBL. →
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)					TEST WITNESSED BY F. Johnson
35. LIST OF ATTACHMENTS					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED <u>F. Johnson</u>		TITLE <u>Drilling Clerk</u>		DATE <u>June 4, 1974</u>	

*(See Instructions and Spaces for Additional Data on Reverse Side)

Open