Form	9-331
(May	19831

## UNITED STATES SUBMIT IN TRIPLICATE\* Other instructions on reverse side Other instructions on reverse side) GEOLOGICAL SURVEY

Form approved. Budget Bureau No. 42-R1424. 5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

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SUNDRY	<b>NOTICES</b>	AND	<b>REPORTS</b>	ON	WELLS

6564' GL

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.

Use "APPLICATION FOR PERMIT—" for such proposals.)

7. UNIT AGREEMEN	T NAME	
San Juan	28-6	Unit
8. FARM OR LEASE	NAME	
San Juan	28-6	Unit
9. WELL NO.		

3. ADDRESS OF OPERATOR P. O. Box 990, Farmington, New Mexico 87401

187 10. FIELD AND POOL, OR WILDCAT

LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\* See also space 17 below.)
At surface

So. Blanco P. C.

1705'S, 1775'W

2. NAME OF OPERATOR

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 1, T-27-N, N.M.P.M.

15. ELEVATIONS (Show whether DF, RT, GR, etc.) 14. PERMIT NO.

WELL

OTHER

El Paso Natural Gas Company

12. COUNTY OR PARISH | 13. STATE

Rio Arriba New Mexico

16.

## Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

SUBSEQUENT REPORT OF: NOTICE OF INTENTION TO: REPAIRING WELL TEST WATER SHUT-OFF PULL OR ALTER CASING WATER SHUT-OFF FRACTURE TREAT MULTIPLE COMPLETE FRACTURE TREATMENT ALTERING CASING ABANDONMENT\* ABANDON\* SHOOTING OR ACIDIZING SHOOT OR ACIDIZE CHANGE PLANS REPAIR WELL (NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) (Other)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) proposed work. I nent to this work.)

- 06 15 74T.D. 3473'. Ran 111 joints 2 7/8", 6.4#, H-40 production casing, 3461' set at 3473'. Baffle set at 3462'. Cemented with 342 cu. ft. cement. WOC 18 hours. Top of cement at 1975'.
- Tested Casing to 4000#--OK. 08 - 22 - 74PBTD 3462'. Perf'd 3334-50', 3360-70' with 16 shots per zone. Frac'd with 36,000 # 10/20 sand and 35,952 gallons treated Dropped 1 set of 16 balls. Flushed with 798 gallons water.

18. I hereby certify that the foregoing is true and correct DATE August 23. Drilling Clerk \_1974 SIGNED & TITLE (This space for Federal or State office use) CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

AUG 2 7 1974