

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)Form approved  
Budget Bureau No. 42-R1424

5. LEASE DESIGNATION AND SERIAL NO.

SF 078496-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR		San Juan 28-7 Unit
3. ADDRESS OF OPERATOR		8. FARM OR LEASE NAME
El Paso Natural Gas Company		San Juan 28-7 Unit
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface		9. WELL NO.
1510'N, 1040'E		214
10. FIELD AND POOL, OR WILDCAT		Basin Dakota
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA		Sec. 4, T27N, R7W
12. COUNTY OR PARISH		NMPM
13. STATE		Rio Arriba New Mexico
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.)	
	6693' GL	

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☐  
☐  
☐  
☐

PULL OR ALTER CASING

☐  
☐  
☐  
☐

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANS

(Other)

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☒  
☒  
☐

REPAIRING WELL

☐  
☐  
☐

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

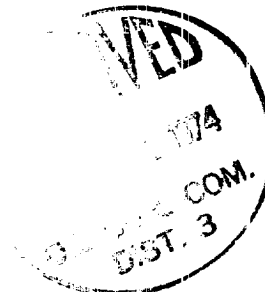
ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

- 4/26/74 T.D. 3440'. Ran 83 joints 7", 20#, J-55 intermediate casing, 3428' set at 3440'. Cemented with 237 cubic feet of cement. WOC 12 hours, held 1200#/30 minutes. Top of cement 2075'.
- 5/1/74 T. D. 7766'. Ran 240 joints 4 1/2", 10.5#, J-55 production casing, 7756'. Float collar set at 7758'. Cemented with 652 cubic feet cement. WOC 18 hours. Top of cement 3000'.
- 6/14/74 P.B.T.D. 7758'. Tested casing to 4000#, OK. Perf'd 7532, 7544, 7646, 7648, 7674 and 7734 with 1 SPZ. Fraced with 72,000#, 40/60 sand and 74,298 gallons treated water. No ball drops. Flushed with 5166 gallons water.



18. I hereby certify that the foregoing is true and correct

SIGNED

*H. P. Duises*

TITLE

Drilling Clerk

DATE

June 18, 1974

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

\*See Instructions on Reverse Side