UNITED STATES SUBMIT IN TRIPLICATE* (Other instructions on reverse side)

Form approved.
Budget Buredu No. 42-R1424.
LEASE DESIGNATION AND SECIAL NO.

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(Other) 17. DESCRIBE PROPOSED ON COMPLETED OPERATIONS (Cleurly state all pertinent details, and give pertinent dates, including estimated date of startling any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and sones pertinent to this work.) 17. D. 3440'. Ran 83 joints 7'', 20#, J-55 intermediate casing, 3428' set at 3440'. Cemented with 237 cubic feet of cement. WOC 12 hours, held 1200#/30 minutes. Top of cement 2075'. 17. D. 7766'. Ran 240 joints 4 1/2'', 10.5#, J-55 production casing, 7756'. Float collar set at 7758'. Cemented with 652 cubic feet cement. WOC 18 hours. Top of cement 3000!. 17. D. 7768'. Tested casing to 4000#, OK. Perf'd 7532, 7544, 7646, 7648, 7674 and 7734 with 1 SPZ. Fraced with 72,000#, 40/60 sand and 74,298 gallons treated water. No ball drops. Flushed with 5166 gallons water.	REPAIR	WELL	CHANGE PLANS		(Norm: Report re	sults of multiple completion	n on Well	
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7648, 7674 and 7734 with 1 SPZ. Fraced with 72,000#, 40/60 sand and 74,298 gallons treated water. No ball drops. Flushed with 5166 gallons water. 18. I hereby certify that the foregoing is true and correct SIGNED A. Australia Drilling Clerk DATE June 18, 1974 (This space for Federal or State office use)	/1/74	Float colla	r set at 7758'.	Cement	2", 10.5#, J-55 pro ted with 652 cubic f	eet cement. Wo	DC 18	
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CONDITIONS OF APPROVAL, IF ANY:			•					