

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NMSF078570

| | | | | | |
|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--|--|-----------------------------------------------------------------------------|--|--|
| 1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other | | | 6. If Indian, Allottee or Tribe Name | | |
| b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____ | | | 7. Unit or CA Agreement Name and No. | | |
| 2. Name of Operator CONOCO INC | | | Contact: DEBORAH MARBERRY E-Mail: deborah.a.marberry@conoco.com | | |
| 3. Address PO BOX 2197, DU 3084 HOUSTON, TX 77252-2197 | | | 3a. Phone No. (include area code) Ph: 281.293.1005 | | |
| 4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface NWSE 1400FSL 1585FEL At top prod interval reported below At total depth | | | 8. Lease Name and Well No. SAN JUAN 28-7 UNIT 214F | | |
| 14. Date Spudded 05/07/2002 | | | 15. Date T.D. Reached 05/13/2002 | | |
| 16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 07/11/2002 | | | 9. API Well No. 30-039-26902-00-C2 | | |
| 13. Total Depth: MD 7741 TVD | | | 19. Plug Back T.D.: MD 7736 TVD | | |
| 20. Depth Bridge Plug Set: MD TVD | | | 10. Field and Pool, or Exploratory BLANCO | | |
| 21. Type Electric & Other Mechanical Logs Run (Submit copy of each) CBL GR OTH | | | 11. Sec., T., R., M., or Block and Survey or Area Sec 4 T27N R7W Mer NMP | | |
| 22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit analysis) | | | 12. County or Parish RIO ARRIBA | | |
| | | | 13. State NM | | |
| 17. Elevations (DF, KB, RT, GL)* 6668 GL | | | | | |

| 23. Casing and Liner Record (Report all strings set in well) | | | | | | | | | |
|--------------------------------------------------------------|------------|-------------|----------|-------------|----------------------|------------------------------|-------------------|-------------|---------------|
| Hole Size | Size/Grade | Wt. (#/ft.) | Top (MD) | Bottom (MD) | Stage Cementer Depth | No. of Sks. & Type of Cement | Slurry Vol. (BBL) | Cement Top* | Amount Pulled |
| 12.250 | 9.625 J-55 | 36.0 | 0 | 283 | | 139 | | 0 | |
| 8.750 | 7.000 J-55 | 20.0 | 0 | 3530 | | 688 | | 0 | |
| 6.250 | 4.500 J-55 | 11.0 | 0 | 7741 | | 350 | | 2350 | |
| | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |

| 24. Tubing Record | | | | | | | | | |
|-------------------|----------------|-------------------|------|----------------|-------------------|------|----------------|-------------------|--|
| Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) | |
| 2.375 | 7603 | | | | | | | | |

| 25. Producing Intervals | | | | | 26. Perforation Record | | | | |
|-------------------------|------|--------|---------------------|------|------------------------|--------------|--|--|--|
| Formation | Top | Bottom | Perforated Interval | Size | No. Holes | Perf. Status | | | |
| A) MESAVERDE | 4896 | 5596 | 4896 TO 5218 | | 41 | OPEN | | | |
| B) | | | 5458 TO 5596 | | 30 | OPEN | | | |
| C) | | | | | | | | | |
| D) | | | | | | | | | |

| 27. Acid, Fracture, Treatment, Cement Squeeze, Etc. | | | | | | | | | |
|-----------------------------------------------------|-----------------------------------------------------|--|--|--|--|--|--|--|--|
| Depth Interval | Amount and Type of Material | | | | | | | | |
| 4896 TO 5218 | FRAC W/65Q 25# LINEAR FOAM, 100,000 @ 20/40 SAND, 1 | | | | | | | | |
| 5458 TO 5596 | FRAC W/65Q 25# FOAM, 60,000# SAND, 642,600 SCF N2 | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |

| 28. Production - Interval A | | | | | | | | | |
|-----------------------------|-------------------|--------------|-----------------|---------|---------|-----------|----------------------|-------------|-------------------|
| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr API | Gas Gravity | Production Method |
| 07/15/2002 | 06/28/2002 | 24 | → | 0.0 | 1386.0 | 1.0 | | | FLOW'S FROM WELL |
| Choke Size | Tbg. Press. Flwg. | Csg. Press. | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio | Well Status | |
| 1/2 | SI 450 | 790.0 | → | | | | | PGW | |

| 28a. Production - Interval B | | | | | | | | | |
|------------------------------|-------------------|--------------|-----------------|---------|---------|-----------|----------------------|-------------|-------------------|
| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr API | Gas Gravity | Production Method |
| | | | → | | | | | | |
| Choke Size | Tbg. Press. Flwg. | Csg. Press. | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio | Well Status | |
| | SI | | → | | | | | | |

ACCEPTED FOR RECORD
AUG 22 2002
FARMINGTON FIELD OFFICE
BY

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #13613 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****

NMOCD

28b. Production - Interval C

| Date First Produced | Test Date | Hours Tested | Test Production → | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------------|--------------|----------------------|---------|---------|-----------|--------------------------|-------------|-------------------|
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press | 24 Hr. Rate → | Oil BBL | Gas MCF | Water BBL | Gas Oil Ratio | Well Status | |

28c. Production - Interval D

| Date First Produced | Test Date | Hours Tested | Test Production → | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------------|--------------|----------------------|---------|---------|-----------|--------------------------|-------------|-------------------|
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press | 24 Hr. Rate → | Oil BBL | Gas MCF | Water BBL | Gas Oil Ratio | Well Status | |

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
FLARED

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

| Formation | Top | Bottom | Descriptions, Contents, etc. | Name | Top |
|------------|------|--------|------------------------------|-----------------|-------------|
| | | | | | Meas. Depth |
| SAN JOSE | 0 | 1035 | | OJO ALAMO | 2509 |
| NACIMIENTO | 1035 | 2321 | | KIRTLAND | 2578 |
| OJO ALAMO | 2321 | 2492 | | FRUITLAND | 2890 |
| | | | | PICTURED CLIFFS | 3209 |
| | | | | MESAVERDE | 3459 |
| | | | | CHACRA | 4179 |
| | | | | CLIFF HOUSE | 4896 |
| | | | | MENEFEE | 4982 |
| | | | | POINT LOOKOUT | 5471 |
| | | | | MANCOS | 5721 |
| | | | | GALLUP | 6705 |
| | | | | GREENHORN | 7381 |
| | | | | DAKOTA | 7467 |

32. Additional remarks (include plugging procedure):

This well is a downhole commingled well in the Basin Dakota and Blarco Mesaverde.

33. Circle enclosed attachments:

- | | | | |
|-------------------------------------------------------|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7. Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #13613 Verified by the BLM Well Information System.
For CONOCO INC, sent to the Farmington
Committed to AFMSS for processing by Adrienne Garcia on 08/22/2002 (02AXG0531SE)**

Name (please print) DEBORAH MARBERRYTitle SPECIALISTSignature (Electronic Submission)Date 08/16/2002

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****