SUBMIT IN TRIPLICATE.

(Other instructions on reverse side)

Form Budget	approved Bureau	No.	42 -R1425.
20 . A	29 -	2	0362

UNITED STATES						
DEPARTMENT	OF	THE	INTERIOR			

DEPARTMENT OF THE INTERIOR					5. LEASE DESIGNATION AND SERIAL NO.		
GEOLOGICAL SURVEY					SF 078570		
APPLICATION	FOR PERMIT	TO DRILL, D	DEEPEN,	OR PLUG	BACK	6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
1a. TYPE OF WORK	L 🗓	DEEPEN [PLUG BA	ACK 🗆	7. UNIT AGREEMENT NAME	
b. TYPE OF WELL OIL GAS WELL WE	LL X OTHER		BINGLE Zone	X MULT	IPLE	San Juan 28-7 Unit 8. FARM OR LEASE NAME	
2. NAME OF OPERATOR						San Juan 28-7 Unit 9. WELL NO.	
El Paso Natur	al Gas Compan	y					
3. ADDRESS OF OPERATOR						215	
PO Box 990, J	Farmington, NA	A 87401				10. FIELD AND POOL, OR WILDCAT	
4. LOCATION OF WELL (Re	port location clearly and	d la accordance wit	h any State	requirements.*)		Basin Dakota	
At surface		1460'S,	, 1550'W			11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA	
At proposed prod. zone						Sec. 4, T-27-N, R-7-W NMPM	
14. DISTANCE IN MILES A	NO DIRECTION FROM NE.	REST FOWN OR POS	T OFFICE*			Rio Arriba NM	
15. Particle of Figure 11 For London Service of August 25 P.			16. NO. OF	ACRES IN LEASE		P ACRES ASSIGNAD HS WALL 210, 70	
Proresty on Chase Li (A)so to meanest drig	. unit line, if any)				- 90 100	319.79 PART OR CABLE TOOLS	
18. DISTANCE FROM PROPOSED LOCATION ⁶ TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.			19. PROPOS	7752'		tary	
21. ELEVATIONS (Show whe 6702'GL	ther DF, RT, GR, etc.)					22. APPROX. DATE WORK WILL STAFT*	
23.		PROPOSED CASH	NG AND CE	MENTING PROG	RAM.		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER F	00Т	SETTING DEPTH		QUANTITY OF CEMENT	
	9 5/8''	32.3#		200'		0 cu.ft. to circulate	
13 3/4" 8 3/4"	7''	20.0#		3650'	26	8 cu.ft. to cover Ojo Alamo	
$\frac{63/4}{61/4}$	4 1/2"	10.5#&11.	6#	7752'	63	1 cu.ft. to fill to intermedia casing	

Selectively perforate and sandwater fracture the Dakota formation.

The W/2 of Section 4 is dedicated to this well.



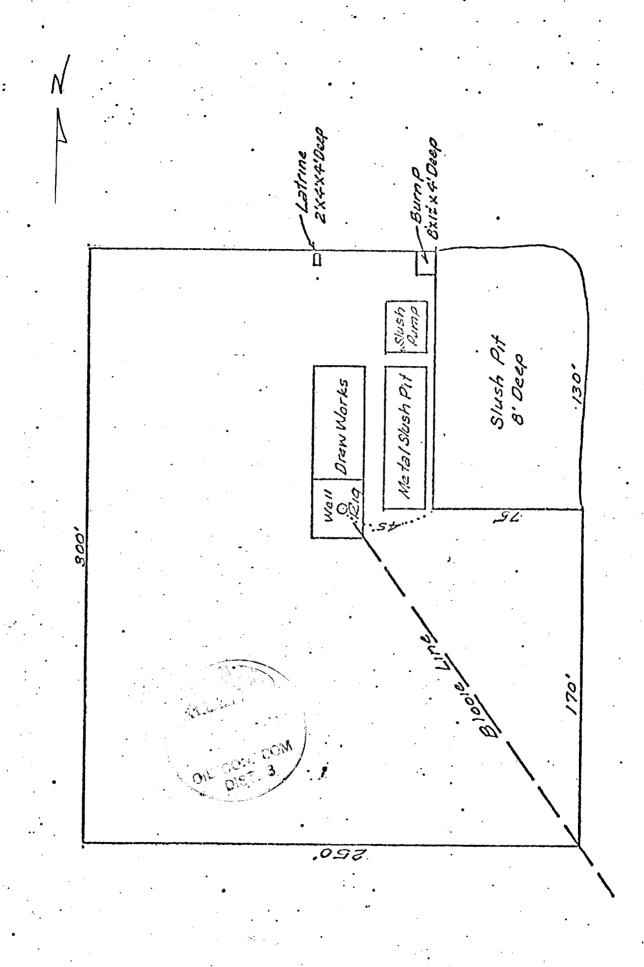
IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

A. D. Sucaco	TITLE	Drilling Clerk	April 4, 1974
(This space for Federal or State office use)		SPPROVAL DATE	
APPROVED BY CONDITIONS OF APPROVAL, IF ANY:	TITLE		DATE

NEW MEXICO OIL CONSERVATION COMMISSION -WELL LOCATION AND ACREAGE DEDICATION PLAT

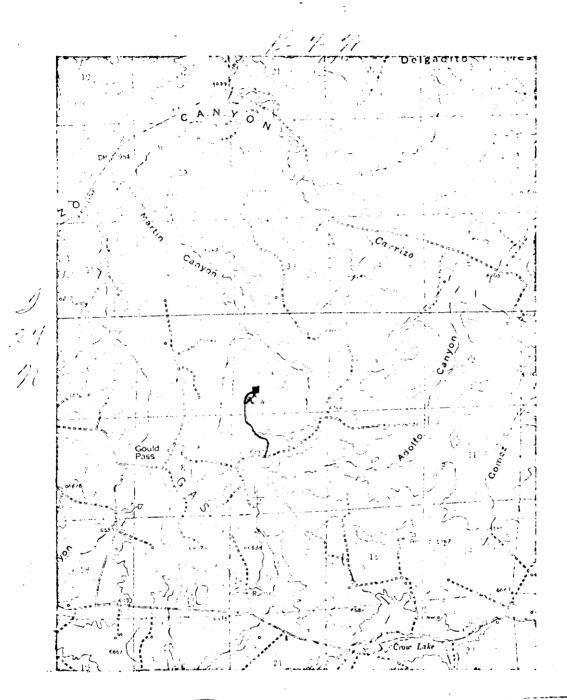
All distances must be from the outer boundaries of the Section.

Operator		All distances must be	Lease		Well No.
•	Jatural Gas Co	ompany	- I	Unit (SF-078570)	215
Unit Letter	Section	Township	Range	County	
K	4	27N	7W	Rio Arriba	
Actual Footage Loc					
1460	feet from the Sou			et from the West	line Dedicated Acreage:
Ground Level Elev. 6702	Producing Form Dakota	mation	Pool Basin Da	/	319.79 Acres
		tad to the subject w			
. 1. Outline th	e acreage dedicat	ted to the subject v	veri by colored pencir (or hachure marks on the	piat below.
9 If more th	an one lease is	dedicated to the we	ll, outline each and ide	entify the ownership the	ereof (both as to working
	nd royalty).		•	•	, and the second
	•	•			
				have the interests of	all owners been consoli-
dated by c	communitization, u	nitization, force-pool	ling. etc!		
Yes	No If an	swer is "ves." type	of consolidation	Unitizatio	on
1 es	L 110 11 at	,, ., ., po			,
If answer	is "no;" list the	owners and tract des	criptions which have a	ctually been consolidat	ted. (Use reverse side of
this form i	f necessary.)				
No allowal	ble will be assigne	ed to the well until a	ll interests have been	consolidated (by comm	nunitization, unitization,
•	ling, or otherwise)	or until a non-standa	ard unit, eliminating su	ch interests, has been a	approved by the Commis-
sion.	****	×××-		· · · · · · · · · · · · · · · · · · ·	
			ļ		CERTIFICATION
Kill The Control of t	i	K	; 1		
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2 8			1	1 1	ein Is true and complete to the
DN .	1		1		knowledge and belief.
D⊠	†	K	l	14.1	I Duce
M s	sf-078496-A			Name	~ .
M	+			Drilling	Clerk
K#	! !	K	l 1	Position El Paso I	Natural Gas Co.
K₿				Company	
K	1	₩.	i/active	April 4,	1974
M	1	K 1	A region	Date	
M		[]	' 		
D					
X		M 4	OIL CON	CON	
M	ļ	K	OIL DIS	7 3	certify that the well-location
KØ	SF-078570	K	1 013		this plot was plotted from field actual surveys made by me or
KB				B 1	supervision, and that the same
K	į	₩.	ļ) }	nd correct to the best of my
15501		₩1	I 	knowledge	and belief.
M	+				<u></u>
M	i		1		
DNI	1	K.	t	Date Surveye	
M	0	KB	1	March	
Na -	1760	K₿	1	Registered P and/or Land	Professional Engineer Surveyor
KB		KI	<u> </u>	12.	2010
Kti		K	†	Fred E	3. Kerr Jr.
				Certificate N	io.
0 330 660	90 1320 1650 19	80 2310 2640 20	00 1500 1000	500 0 3950	11.61



XIII!

San Com 28-1 Whit #215 115 An/4 So 4, 2-24-11, K-4-11



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RELLETIVED

APR 8 1974

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ONST. 3

LEGEND OF RIGHT-OF-WAYS