

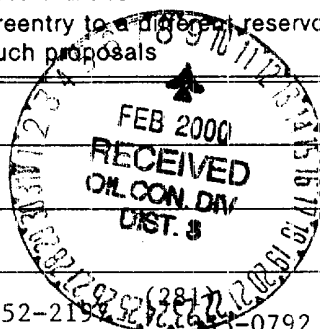
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE



1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

CONOCO, INC.

3. Address and Telephone No.

P.O. Box 2197 DU 3066 Houston, TX 77252-2197 (281) 222-0792

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

K, Sec. 4, T27N, R7W
1460' FSL & 1550' FWL

5. Lease Designation and Serial No.

SF 078570

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

082078417A

8. Well Name and No.

San Juan 28-7 #215

9. API Well No.

30-039-20862

10. Field and Pool, or Exploratory Area

Blanco Mesaverde 72319

11. County or Parish, State

Rio Arriba, NM

12. **CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☒ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other _____
- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)*

Conoco proposes to recomplete this well to the Blanco Mesaverde using the attached procedure.

14. I hereby certify that the foregoing is true and correct.

Signed

Deborah Moore

Title

Regulatory Analyst

Date

1/5/00

(This space for Federal or State office use)

Approved by

/s/ Charlie Beecham

Title

Chief, Land Management Division

Date

FEB 1 2000

Conditions of approval, if any:

6-102

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

NMOC

San Juan 28-7 Unit, Well #215
Recomplete to Mesaverde, & DHC with Dakota
November 9, 1999

AFE # 2537

API# 300392086200

Location: T-27N, R-7W, Sec-4, 1460'S, 1550'W.

Objective

Funds are requested in the amount of \$133,500 to perforate and stimulate the Mesaverde formation and produce down hole commingled with the Dakota in the #215 wellbore.

#215 is producing from the Dakota at a rate of 28 MCFPD and has an EUR of 562MMCF. The Mesaverde has not been completed but was completed in #95 1000' SE. Well # 95 being very close to the Cliff House pinchout, only perforated the lower Point Lookout bench of the Mesaverde interval. Ignoring the Cliff House and the Menefee intervals, well #95 has an EUR of only 202MMCF and is currently producing from the PC sands. The upper Mesaverde Cliff House and Menefee were not evaluated. Comparing the sand quality in the #95 and #215, well #215 has a much better development of the Cliff House member along with additional Menefee and Point Lookout potential. These zones resemble the sand character of the Mesaverde in Well #82, 4000' to the NE which has an EUR 3.3BCF. The area just north of the Cliff House sand terminus and south of the Mesaverde 80 acre infill drilling program has been very poorly evaluated for upper Mesaverde potential and thus, should be in an area of higher primary vs. accelerated reserves.

Well Data Spud Date 5/1/74,

Surface casing: 9.625", 32.30#, 6 jts. set @ 205', cmt circ to surface.

Intermediate Casing size: 7"OD, 6.37" ID, 20#, 110 jts., set @ 3523', w/263 sx. cmt, TOC @ 2100' by TS.

Production Casing size: 4.5" OD, 4.05" ID, 10.5#, J-55, 240 jts., set @ 7746', w/ 652 sx. cmt, TOC @ 3100' by TS.

Production Tubing size: 2.375" OD, 1.9961" ID, 4.70#, J-55, 243 jts. landed @ 7626' w/1.78 SN & mule shoe on btm.

TD @ 7746', PBTD @ 7721'.

DK perms from @ 7512, 26, 92, 7632, 88, 7712, 30 in 1000 G 15% NE acid, drop 15 BS, good BA.
BO complete. BD=3800#

Completion details and well history contained in Wellview files and schematics.

San Juan 28-7 Unit, Well #215
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November 9, 1999

AFE # 2537 API# 300392086200

Location: T-27N, R-7W, Sec-4, 1460'S, 1550'W..

#215 Net Pay				
		Top	Base	
Sand	ft	4918	4927	9
Sand	ft	4941	4946	5
Sand	ft	4958	4962	5
Sand	ft	4972	4982	11
Sand	ft	5005	5021	16
Sand	ft	5089	5092	4
Sand	ft	5117	5120	4
Sand	ft	5134	5139	5
Sand	ft	5148	5155	7
Sand	ft	5204	5210	6
Sand	ft	5283	5296	13
Sand	ft	5385	5392	7
Sand	ft	5396	5399	3
Sand	ft	5493	5516	23
Sand	ft	5518	5523	6
Sand	ft	5526	5530	4
Sand	ft	5533	5537	4
Sand	ft	5540	5550	10
Sand	ft	5556	5560	4
Sand	ft	5580	5598	18
Sand	ft	5610	5613	3
Total			167'	

Proposed Perforation Depths:

1st Stage: 5386, 89,91, 97, 5494, 97, 5500, 5503, 06, 09, 12, 15, 19, 22, 27, 30, 34, 37, 41, 44, 47, 50, 57, 60, 8 2, 85, 88, 91, 94, 97, 5611. (82' of pay) 31 holes

2st Stage: 4919, 23, 27, 42, 45, 59, 62, 73, 75, 78, 81, 5006, 09, 12, 15, 18, 91, 5118, 35, 38, 49, 52, 5205, 08, 84, 87, 90, 93, 96. (85' of pay) 29 holes.

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AFE # 2537

API# 300392086200 **Location:** T-27N, R-7W, Sec-4, 1460'S, 1550'W.

Procedure

- 1) Move in workover rig, hold safety meeting, note prevailing wind direction at location, designate muster point, review procedure, identify potential hazards, isolate lines and facilities, blow down lines, lock out tag out, spot equipment, rig up, **WORK SAFELY!**
- 2) Kill tubing and POOH standing back.
- 3) Set BP @ approx 5650'. Fill hole w/ fluid. . Pressure test casing /plug to 3000#.
- 4) Rig up wireline, perforate Mesaverde formation for 1st Stage: 5386, 89,91, 97, 5494, 97, 5500, 5503, 06, 09, 12, 15, 19, 22, 27, 30, 34, 37, 41, 44, 47, 50, 57, 60, 8 2, 85, 88, 91, 94, 97, 5611. (82' of pay) 31 holes
- 5) Rig up acid equipment, bull head 500 gal. acid and ball off to break down perms. Rig up wireline and RIH with gauge ring and junk basket, knock off balls POOH , count hits.
- 6) Rig up stimulation company and perform 1st stage slickwater frac as per stimulation company procedure.
- 7) Perform 10 minute ISIP. Flow back until pressure dies.
- 8) Rig up wireline set composite BP @ 5350'. Pressure test plug to 3000#.
- 9) Rig up wireline and perforate MV for 2nd Stage: 4919, 23, 27, 42, 45, 59, 62, 73, 75, 78, 81, 5006, 09, 12, 15, 18, 91, 5118, 35, 38, 49, 52, 5205, 08, 84, 87, 90, 93, 96. (85' of pay) 29 holes.
- 10) Rig up acid equipment, bull head 500 gal. acid and ball off to break down perms. Rig up wireline and RIH with gauge ring and junk basket, knock off balls POOH , count hits.
- 11) Perform 2nd stage slickwater frac as per stimulation company procedure.
- 12) Perform 10 minute ISIP. Flow back immediately until well dies or cleans up.
- 13) R/H w/ bit and drill collars & cleanout using gas; drill out first BP (5355'); cleanout to second BP (5750'). Upon obtaining stabalized rate, proceed to drillout last BP; cleanout to PBTD. Submit zone tests to Trigon; Marc Shannon for DHC allocations (28 MCF/d for DK; remainder for MV POOH bit and collars.
- 14) R/H and land tubing w/SN on bottom @ 7600', **be careful not to over torque, drop rabbit, make drift run with sand line to SN before rigging down.** Notify operator David Hartman to put on DHC plunger lifted production.

San Juan East Team (DRW)

Cc: Central Records, Farmington - (Linda Hernandez, FPS, Project Lead)