

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

COPY

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT-" for such proposals		5. LEASE DESIGNATION AND SERIAL NO. SF-078570
SUBMIT IN TRIPLICATE		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. IF UNIT OR CA, AGREEMENT DESIGNATION SAN JUAN 28-7 UNIT	
2. NAME OF OPERATOR CONOCO INC.	8. WELL NAME AND NO. SAN JUAN 28-7 UNIT #215	
3. ADDRESS AND TELEPHONE NO. P.O. Box 2197, DU 3066, Houston, TX 77252-2197 (281) 293-1613	9. API WELL NO. 30-039-20862	
4. LOCATION OF WELL (Footage, Sec., T., R., M., or Survey Description) 1460' FSL - 1550' FWL, Unit K, Sec 4, T27N-R7W	10. FIELD AND POOL, OR EXPLORATORY AREA Blanco Mesa Verde, Basin Dakota	
11. COUNTY OR PARISH, STATE Rio Arriba County, NM		
12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION		TYPE OF ACTION
<input type="checkbox"/> Notice of Intent <input checked="" type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment Notice		<input type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input checked="" type="checkbox"/> Other: <u>Completion of MV</u> <input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Dispose Water <small>(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)</small>
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) PLEASE SEE ATTACHED SUMMARY FOR COMPLETION DETAILS		
14. I hereby certify that the foregoing is true and correct		
SIGNED <u><i>Debra Satter</i></u> (This space for Federal or State office use)		TITLE <u>VERLA JOHNSON, As Agent for Conoco Inc.</u> DATE <u>8/15/00</u>
APPROVED BY _____ Conditions of approval, if any:		TITLE _____ DATE _____
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.		
ACCEPTED FOR RECON		

* See Instruction on Reverse Side

SEP 06 2000

FARMINGTON FIELD OFFICE

AMCO

CONOCO INC.
San Juan 28-7 Unit #215
API #30-039-20862
1460' FSL & 1550' FWL, UNIT LETTER "K"
Sec. 4, T27N-R7W

4/10/00 Move in pulling unit, rig up. Spot equipment. Csg press 180#, tbg press 180#. Blow well down, kill well with 30 bbls of 1% KCL. NDWH, NU BOP. POOH with 2 3/8" tbg, 242 joints and seat nipple. Tally out. RIH with bit and scraper for 4.5" csg pipe, on 2 3/8" tbg to 5702'. POOH with tbg, scraper and bit.

4/12/00 Csg press 200#. Blow well down. RU isolation tool. RU frac unit. Test lines, set relief, start break down, use 1% KCL to break with. Load hole with 43bbls, break point 450#, 15bpm/120#, drop balls. 62 ball sealers. Great ball action, good ball off. Well on vacuum. RD frac unit, RD isolation tool. RU wireline unit, RIH with junk basket, knock ball off. POOH with junk basket. Recovered 62 ball sealers, 31 hits. RD wireline unit. RU frac unit. Frac 1st stage, avg. Treating press 2600# at 67bpm. ISDP 0#, well on vacuum. Pump 45000# of sand, 20/40 brown. RD frac unit, RD isolation tool, RU wireline unit. RIH with composite plug to 5356'. Set plug. POOH with setting tool. Load hole. Test plug to 3000# tested ok. Bled press. Off. RIH with 3 1/8" perf gun to 5296'. Perf as followed: 4919', 23', 27', 42', 45', 59', 62', 73', 75', 78', 81', 5006', 09', 12', 15', 1 8', 91', 5118', 35', 38', 49', 52', 5205', 08', 84', 87', 90', 93', 96'. (29 holes). POOH with perf gun. RD wireline unit, RU isolation tool, RU frac unit. Start break down, broke down perfs. With 1% KCL. Load hole 20 bbls, break point 2000#. 25bpm/ 1800#, drop 52 ball sealers, good ball action, didn't achieve ball off. ISDP 950#. RD frac unit. RD isolation tool, RU wireline unit, RIH with junk basket, knock ball off. POOH with junk basket, recovered 52 ball sealers, 24 hits. RD wireline unit, RU isolation tool, RU frac unit. Frac well. During pad we had some good breaks, avg treating press 3300#/ 59bbls. BPM, ISDP 950#, in 15 mins 725#, 43800# 20/40 brown sand pumped. RD frac unit.

4/13/00 Csg press well on vacuum. RIH with 4 1/2" metal muncher, with 2 3/8" tbg to 3163'. Haul in air unit, RU air unit. Unload well, recovered 100 bbls of fluid.

4/14/00 Csg press 105#, tbg press 185#. Blow well down. RU air unit, unload well, end of tbg at 3163'. RIH with tbg to 5240', tag fill. Unload and clean out to 5356'. Unload well. Well making some gas, making about 30bbls an hour. Unload well rest of day. Recovered about 300bbls of fluid.

4/17/00 Csg press 105#, tbg press 185#. Blow well down, RU air unit; unload well, RIH with tbg to 5240', tag fill, clean out to plug at 5356'. Unload well. Well making lots of water, some sand, 5 gals water to 1cup of sand. RD air unit, PU tbg to 4500'. Recovered about 300 bbls of fluid.

4/18/00 Csg press 420#, tbg press 420#. Start flow back on 1/2" choke nipple, well flow down to 20# on tbg and 50# on csg. Well flowed there 132mcf/ rate. No fluids. Blow well down, RIH with tbg, tag fill 5350', clean fill to plug at 5356', unload well. RU swivel, drill out composite plug at 5356'. RIH with tbg to 5386'. Well unloading lots of water some oil and gas. Unload well with air unit, stop air, well unloading with out air. RU flow lines, install 1/2" choke nipple, start flow test. Will dry watch tonight.

4/19/00 Well flow thur night. Tbg press 180#, csg press 240#. Well flowing thur 1/2" choke, end of tbg at 5386'. Flow rate 788 MCF, 1bbl oil, 1 bbl h2o, witness by Cliff Cope w/ Key Energy. Blow well down, RIH with tbg, tag fill at 5600'. Unload and clean out to plug at 5656'. RU swivel, drill out plug, chase plug to 5776', finish drilling out. Unload well, RD air unit. POOH with tbg to 4500'.

4/20/00 Csg press 700#, tbg press 680#. Blow well down, RIH with tbg to 7500'. RU air unit, unload well. RIH with tbg, tag fill 7623'. RU power swivel, drill out and clean out to 7721'. Unload well, RD power swivel and air unit. POOH with tbg to 4500'.

4/24/00 Csg press 885#, tbg press 880#. Blow well down, kill tbg. POOH with tbg and mill. RIH with mule shoe, seat nipple, and 238 joints of 2 3/8" tbg, land tbg 7528'. RDBOP, RUWH, RU air unit, unload well, recovered 150 bbls of fluid. RD air unit.

4/25/00 RD pulling units. Clean up and move off.