

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTSUBMIT IN DUPLICATE *
(See other in-
structions on
reverse side)FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *						5. LEASE DESIGNATION AND SERIAL NO SF 078570	
1a. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>						6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
b. TYPE OF COMPLETION: NEW WORK DEEP- DIFF. WELL <input type="checkbox"/> OVER <input type="checkbox"/> EN <input type="checkbox"/> RESVR. <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>						7. UNIT AGREEMENT NAME San Juan 28-7 Unit	
2. NAME OF OPERATOR CONOCO INC.						8. FARM OR LEASE NAME, WELL NO San Juan 28-7 Unit #215	
3. ADDRESS OF OPERATOR P.O. Box 2197, DU 3066, Houston, TX 77252-2197 (281) 293-1613						9. API WELL NO. 30-039-20862	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) * At surface 1460' FSL & 1550' FWL, UNIT LETTER "K" At top prod. Interval reported below At total depth						10. FIELD AND POOL, OR WILDCAT Blanco Mesa Verde	
14. PERMIT NO. DATE ISSUED						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 4, T27N-R7W	
15. DATE SPUDDED 5-1-74						12. COUNTY OR PARISH Rio Arriba County	
16. DATE T.D. REACHED						13. STATE NM	
17. DATE COMPL. (Ready to prod.) 4-25-00						19. ELEV. CASINGHEAD	
18. ELEV. (DF, RKB, RT, GR, ETC) * 6702' GL							
20. TOTAL DEPTH, MD & TVD 7746'						21. PLUG, BACK T.D. MD. & TVD 7736'	
22. IF MULTIPLE COMPL. HOW MANY *						23. INTERVALS DRILLED BY ROTARY <input checked="" type="checkbox"/> CABLE <input type="checkbox"/> TOOLS <input checked="" type="checkbox"/> TOOLS <input type="checkbox"/>	
24. PRODUCING INTERVAL(S) OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD) Blanco Mesa Verde - 4919' - 5296'						25. WAS DIRECTIONAL SURVEY MADE	
26. TYPE ELECTRIC AND OTHER LOGS RUN Depth Correlation Log						27. WAS WELL CORED	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE/GRADE	WEIGHT, LB/FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT	CEMENTING RECORD	AMOUNT PULLED	
9 5/8"	32#	205'	12 1/2"	225 sxs			
7"	20#	3523'	8 3/4"	263 sxs			
4 1/2"	10.5#	7746'	6 1/4"	652 sxs			
29. LINER RECORD						30. TUBING RECORD	
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT *	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	7528'	
31. PERFORATION RECORD (Interval, size and number) See attached summary.						32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED	
33. PRODUCTION							
DATE FIRST PRODUCTION 4-25-00		PRODUCTION METHOD (Flowing, gas lift, pumping - size, and type of pump) Flowing				WELL STATUS (Producing or shut-in) Producing DHC#2572	
DATE OF TEST 4-19-00	HOURS TESTED 24 Hrs	CHOKE SIZE 1/2"	PROD'N FOR TEST PERIOD	OIL - BBL 1 bbl	GAS - MCF 788 MCFPD	WATER - BBL 1 bbl	GAS - OIL RATIO
FLOW TUBING PRESS 180#	CASING PRESSURE 240#	CALCULATED 24 - HR RATE	OIL - BBL 1 bbl	GAS - MCF 788 MCFPD	WATER - BBL 1 bbl	OIL GRAVITY - API (CORR)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) V						TEST WITNESSED BY Oil & Gas Energy	
35. LIST OF ATTACHMENTS Summary						SEP 06 2000	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED <i>Debra Setton</i>				TITLE VERLA JOHNSON, As Agent for Conoco Inc. DATE 5-9-00			

* (See Instructions and Spaces for Additional Data on Reverse Side) Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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37	SUMMARY OF POROUS ZONES (Show all important zones of porosity and contents thereof, cored intervals, and all drill-stem tests including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries)				38	GEOLOGIC MARKERS	
FORMATION		TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC	NAME	MFAS DEPTH	TOP
San Juan 28-7 Unit #215							
					Chacra	4193'	TRUE VERT DEPTH
					Cliff House	4920'	
					Point Lookout	5492'	
					Gallup	6570'	
					Green Horn	7398'	
					Graneros	7456'	
					Dakota	7576'	