

1000 Rio Brazos Rd. Aztec, NM 87410

Energy, Minerals and Natural Resources Department

Santa Fe, New Mexico 87504-2088

SUBMIT 1 COPY TO
APPROPRIATE
DISTRICT OFFICE
AND 1 COPY TO
SANTA FE OFFICE
(Revised 3/9/94)

PIT REMEDIATION AND CLOSURE REPORT

RANKING SCORE (TOTAL POINTS): 0

Date Remediation Started: _____		N/A		Date Completed: _____	
Remediation Method: _____		Excavation: _____		Approx. cubic yards _____	
(Check all appropriate sections)					
		Landfarm _____		Insitu Bioremediation _____	
		Other _____			
Remediation Location: _____		Onsite _____		Offsite _____	
(ie. landfarmed onsite, name and location of offsite facility)					
General Description Of Remedial Action:		<u>No remediation necessary.</u>			
Ground Water Encountered:		No	<input checked="" type="checkbox"/>	Yes	Depth _____
Final Pit:		Sample location		Center of Pit Bottom	
Closure Sampling:		_____			
(if multiple samples attach sample results and diagram of sample locations and depths)		Sample depth		Three (3) feet below pit bottom.	
		Sample date		5/12/2000	Sample time 10:45 AM
		Sample Results			
		Benzene (ppm)		0.464	
		Total BTEX (ppm)		8.14	
		Field headspace (ppm)		Not Measured	
		TPH		58	
Ground Water Sample:		Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/> (If yes, attach sample results)
I HEREBY CERTIFY THAT THE INFORMATION ABOVE IS TRUE AND COMPLETE TO THE BEST OF MY KNOWLEDGE AND BELIEF					
DATE: _____		9/6/01			
SIGNATURE: _____		John E. Cofer			
		AND TITLE Environmental Coordinator			

ENVIROTECH LABS

PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

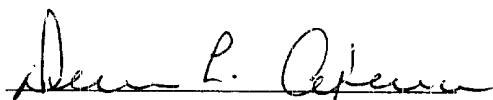
Client:	Conoco	Project #:	707003-143
Sample ID:	Tank Drain Pit	Date Reported:	05-16-00
Laboratory Number:	H276	Date Sampled:	05-12-00
Chain of Custody No:	7218	Date Received:	05-15-00
Sample Matrix:	Soil	Date Extracted:	05-16-00
Preservative:	Cool	Date Analyzed:	05-16-00
Condition:	Cool and Intact	Analysis Requested:	8015 TPH

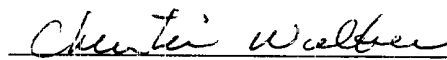
Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	43.6	0.2
Diesel Range (C10 - C28)	14.6	0.1
Total Petroleum Hydrocarbons	58.2	0.1

ND - Parameter not detected at the stated detection limit.

References: Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Comments: **San Juan 28 - 7 #215.**


Analyst


Review

ENVIROTECH LABS

PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	Conoco	Project #:	707003-143
Sample ID:	Tank Drain Pit	Date Reported:	05-16-00
Laboratory Number:	H276	Date Sampled:	05-12-00
Chain of Custody:	7218	Date Received:	05-15-00
Sample Matrix:	Soil	Date Analyzed:	05-16-00
Preservative:	Cool	Date Extracted:	05-16-00
Condition:	Cool & Intact	Analysis Requested:	BTEX

Parameter	Concentration (ug/Kg)	Det. Limit (ug/Kg)
Benzene	464	1.8
Toluene	2,020	1.7
Ethylbenzene	462	1.5
p,m-Xylene	3,000	2.2
o-Xylene	2,190	1.0
Total BTEX	8,140	

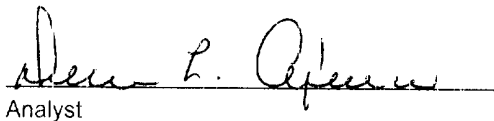
ND - Parameter not detected at the stated detection limit.

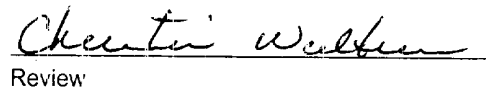
Surrogate Recoveries:	Parameter	Percent Recovery
	Trifluorotoluene	100 %
	Bromofluorobenzene	100 %

References: Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Comments: San Juan 28 - 7 #215.


Analyst


Review

7218

ENVIROTECH INC.

5796 U.S. Highway 64

Farmington, New Mexico 87401

(505) 632-0615

Sample Receipt

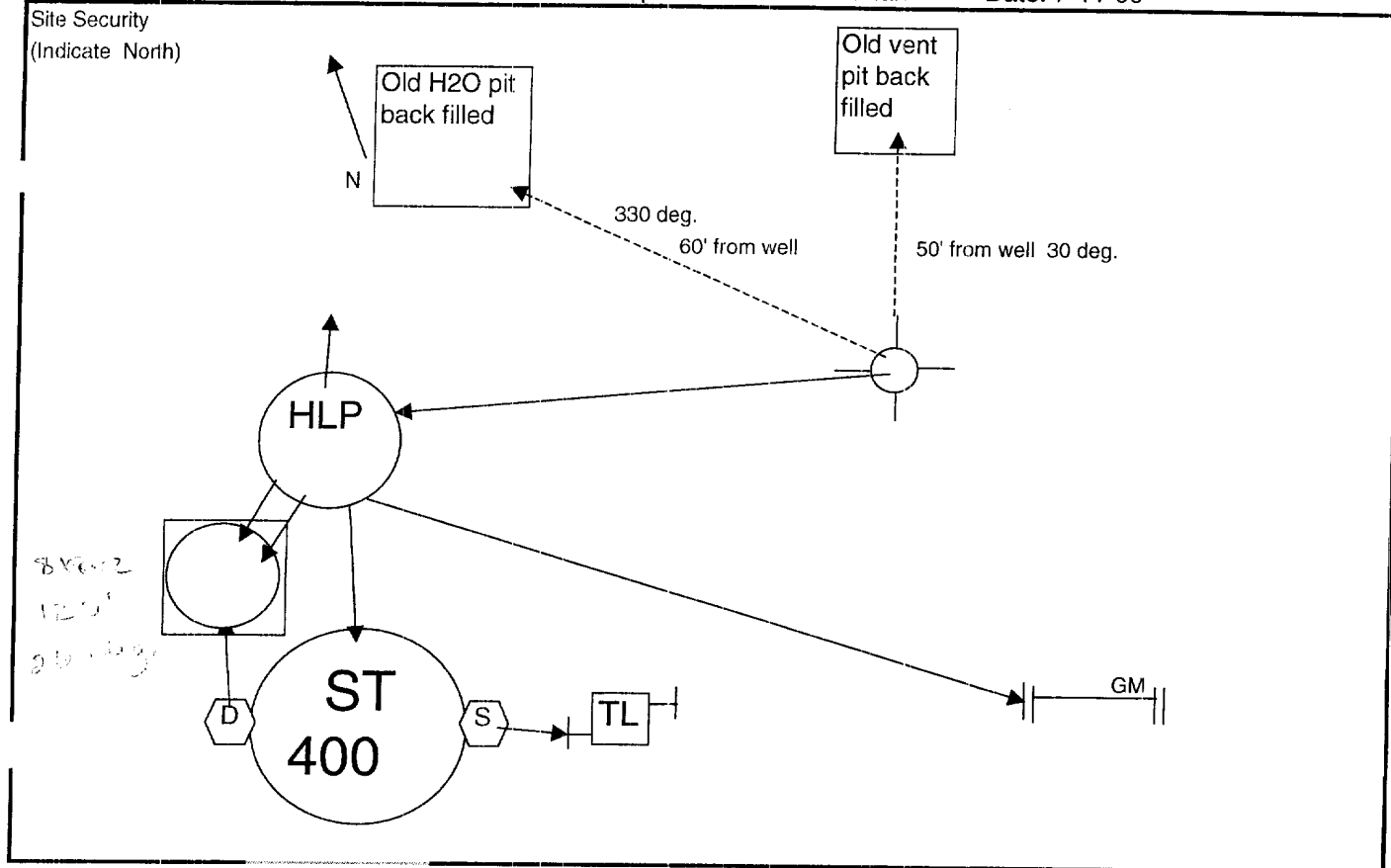
Y	N	N/A
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Received Intact

Cool - Ice/Blue Ice

Date: 7-11-00

Site Security
(Indicate North)



Lease Name: San Juan 28-7 #215

Federal/ Indian Lease No:

SF 078570

CA No.:

Unit : K

Legal Description:

S-4 T-27 R-7

County: Rio Arriba

Load line valves :

Sealed during Production

Drain line valves :

Sealed during Production

Production Line valve:

Sealed during sales

**This lease is subject to the site security plan for San Juan Basin Operations. The plan is located at: Conoco Inc.
3315 Bloomfield Hwy
Farmington, NM**

Lease Name: San Juan 28-7 # 215

Operator: David Hartman

Date: 7-11-00

Earthen pits:	#				
	NA	Type: (vent, sep, H2O etc)	Size:	Oil Stained Yes No	
Steel pits:	1	Type: (vent, sep, H2O etc)	Size:		
		H2O, H2O drain, vent	80 bbl		
Storage Tanks:	1	Water/Oil Bbls.	Ht.	Dia.	Color:
		Oil	210 15'	10'	Green
		Avg. volume stored:	Annual	Sep Psi.	
		80 thruput	140 Upstream	20	
Natural Gas Fired Vessels: (Htr/trt, Sep, Glycol Reb.)	1	Water/Oil Bbls.	Ht.	Dia.	Color:
		Avg. volume stored:	Annual thruput	Sep Psi.	Upstream
		Type/size:	MFR:	Vessel Size (btu/hr)	
		HLP 30" X 10'	Process Equipment	350000	
Glycol Dehy's	NA	Glycol flowrate (gpm)	Design	Actual	
		Bypassed			
Compressor	NA	Natural gas rate (mmcf):	Design	Glycol type (TEG, DEG, EG, Other)	
SPCC	NA	Engine description (include LxWxH)	MFR:		
		Ht of Ex Stack above Equip:			
Chem Storage (bulk)	NA	Max RPM's run on sustained basis:			
Asbestos	NA	Top X	Bottom	Distance from water source	2 Miles
H2S	NA	Chemical Vendor	Chemical Name	Quantity Stored	# of Bulk Containers
Remarks:	NA	Is tin on vessel torn, punctured, etc.?			
		Insulation visable?			
	NA	Other			
	NA		PPM		