District I

P.O. Box 1980, Hobbs, NM

District II

P.O. Drawer, Artesia, NM 88211

District III

1000 Rio Brazos Rd. Aztec, NM 87410

State Of New Mexico

Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

SUBMIT 1 COPY TO

APPROPRIATE

DISTRICT OFFICE AND 1 COPY TO

SANTA FE OFFICE

(Revised 3/9/94)

		PIT REME	NOITAIC	AND CL	OSURE I	REPORT		
Operator:	Conoco Inc.		·		Telephone:	505-324-58	37	
Address:	3315 Bloomfi	eld Hwy - Farmi	ngton, NM 87	401				
Facility Or: San Juan 28-7 Well Name		7 Unit 215						
Location:	Unit or Qtr/Q	tr Sec	<u>K</u> H Sec 4		T 27N R 7W		_County Rio Arriba	
Pit Type:	Separator		Dehydrator		Other	Tank Drain	Pit	
Land Type:	BLM X	_State	Fee		Other			
Pit Location:		Pit dimension:		length	8'	width 8'	depth	2'
(Attach diagi	ram)	Reference:		wellhead	X	other		
		Footage from ref	erence:		120'			
		Direction from re	eference:	260	Degrees		East	North
						X	of West _	South
Depth To Gr	ound Water:				Less than 5		(20 points)	
(Vertical dist			~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~	17077	50 feet to 9		(10 points)	
	s to seasonal		20, W	11637	Greater tha	in 100 reet	(0 points)	
high water e ground wate			SEI SEI	2001			Total	0
Wellhead Pro	otection Area:		m on co	Allego W. ow	Yes (20 p	ooints)		
(Less than 2	00 feet from a	private	Dis	7.3	jNo (0∣	ooints)		
	ter source, or;		Marie Contraction		ÿ		Total	0
1000 feet fro	om all other wa	ater sources)	THE EST	2025				
Distance To	Surface Water	:			Less than 2	200 feet	(20 points)	(20 points)
(Horizontal c	distance to per	ennial			200 feet to		(10 points)	(10 points)
lakes, ponds	, rivers, strean	ns, creeks,			Greater tha	in 1000 feet	(0 points)	(0 points)
irrigation car	nals and ditche	s)					Total	0
					RANKING S	CORE (TOTA		0
						((,	

Date Remediation Started: _		N/A_		Date Comp	pleted:	
	excavation:			Approx. cu	ubic yards	
	s) andfarm Other			Insitu Bior	remediation	
Remediation Location: (ie. landfarmed onsite,	Onsite		Offsite	:		
name and location of offsite facility)						
General Description Of Remed	al Action:	No remedia	ation nec	essary.		
Ground Water Encountered:	No	oX	Yes	Depth		
Final Pit: Closure Sampling:		Sample loca	ation		Center of Pit Bottom	
(if multiple samples attach sample results		Sample dep	oth .	Thi	ree (3) feet below pit bottom	1.
and diagram of sample locations and depths)		Sample date	:e	5/12/2000	Sample time	10:45 AM
,		Sample Res		ne (p pm)	0.464	
			Total B	BTEX (ppm)	8.14	
			Field h€	eadsp a ce (ppm)	Not Measured	
			TPH	58	3	
Ground Water Sample:	Yes	No	X		ach sample results)	
HEREBY CERTIFY THAT THE TOP MY KNOWLEDGE AND BELI		ABOVE IS TR	UE AND	COMPLETE TO T	HE BEST	
DATE 96	01	<u> </u>		PRINTED N	NAME John E. Cofer	
SIGNATURE John	IS L	5		_ AND TITLE	Environmental Coordinator	



EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Client: Sample ID: Laboratory Number: Chain of Custody No: Sample Matrix:	Conoco Tank Drain Pit H276 7218 Soil	Project #: Date Reported: Date Sampled: Date Received: Date Extracted:	707003-143 05-16-00 05-12-00 05-15-00 05-16-00
Preservative:	Cool	Date Analyzed:	05-16-00
Condition:	Cool and Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	43.6	0.2
Diesel Range (C10 - C28)	14.6	0.1
Total Petroleum Hydrocarbons	58.2	0.1

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

San Juan 28 - 7 #215.

Analyst Ceferin

Review



EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	Conoco	Project #:	707003-143
Sample ID:	Tank Drain Pit	Date Reported:	05-16-00
Laboratory Number:	H276	Date Sampled:	05-12-00
Chain of Custody:	7218	Date Received:	05-15-00
Sample Matrix:	Soil	Date Analyzed:	05-16-00
Preservative:	Coal	Date Extracted:	05-16-00
Condition:	Cool & Intact	Analysis Requested:	BTEX

Parameter	Concentration (ug/Kg)	Limit (ug/Kg)
Benzene	464	1.8
Toluene	2,020	1.7
Ethylbenzene	462	1.5
p,m-Xylene	3,000	2.2
o-Xylene	2,190	1.0
Total BTEX	8,140	

ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:	Parameter	Percent Recove	гу
	Trifluorotoluene	100 %	6
	Bromofluorobenzene	100 %	6

References:

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846,

USEPA, December 1996.

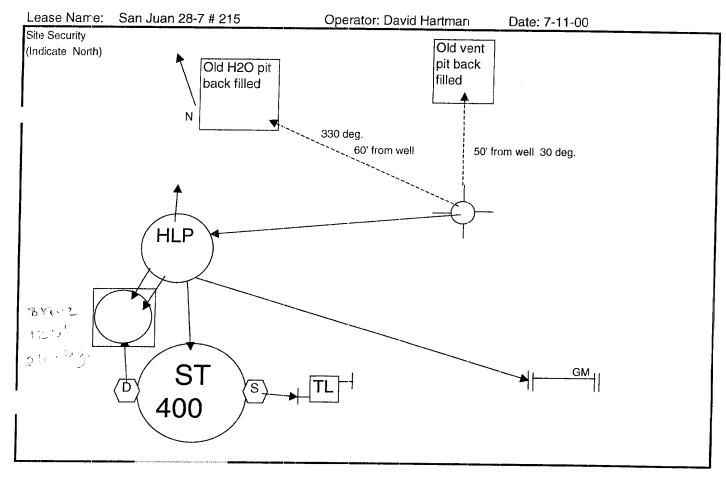
Comments:

San Juan 28 - 7 #215.

Analyst

Review

Date Time 5-/5-00 /0:30 Sample Receipt V N N/A Received Intact Cool - Ice/Blue Ice V N N/A	ture) TP4 BHE)	Received by (Signature) Received by: (Signature)	Sample Matrix Sample Matrix Matrix 1 1 1 1 1 1 1 1 1 1 1 1 1	Lab Number 1	Sample Sample Date Time S-D-cs It : 35 Am S-D-cs It : 35 Am S-D-cs It : 35 Am Fe) Te)	Sample No./ Identification IN TANK YAIN PET. Sample No./ Identification IN TANK YAIN PET. SAMPLE PAT. SA
Remarks			1 102	70 7007	BOJAN SCHREFFLER	Sampler: じたむく ン
RAMETERS	ANALYSIS / PARAMETERS		SAN JUAN 38-5 #3/5-	SAN JUAN	13055010 1315	
				Project Location	02000	Client / Project Name くらんらくい



Lease Name: San Juan 28-7 #215

Federal/Indian Lease No: SF 078570

CA No.:

Unit: Κ

Legal Description: S-4 T-27 Ft-7

County: Rio Arriba

Load line valves :

Sealed during Production

Drain line valves: Sealed during Production

Production Line valve: Sealed during sales

This lease is subject to the site security plan for San Juan Basin Operations. The plan is located at:

Conoco Inc.

3315 Bloomfield Hwy Farmington, NM

Lease Name	: Sa	an Juan 28-7 # 215	Operator	r: David Hartmar	Date: 7-11-00		
	#						
Earthen pits:	NA	Type: (vent, sep, H2O etc)		Size:		Oil Stained Yes	No
Steel pits:	İ	1 Type: (vent, sep, H2O etc)		Size:			
		H2O, H2O drain, vent		80 bbl			
Storage Tanks:		1 Water/Oil Bbls.	Ht. [Dia.	Color:		
		Oil	210 15' 1	0'	Green		
		Avg. volume	Annual		Sep Psi.		
	İ	stored:	80 thruput		140 Upstream		20
		Water/Oil Bbls.	Ht. 1	Dia.	Color:		
		Avg. volume	Annual		Sep Psi.		
		stored:	thruput		Upstream		
Natural Gas	ŀ	1			Vessel		
Fired Vessels:	ł	Type/size:	MFR:		Size (btu/hr)		
(Htr/trt, Sep, Glycol Reb.)		HLP 30" X 10'	Process Equ	uipment	350000		
,							
Glycol Dehy's	NA	Glycol flowrate (gpm) Desig	n	Actual			
		Bypassed Natural gas rate (mmcfd):	Design	Glycol	type (TEG, DEG, EG,Other	١	
_				diyoor	type (12d, D2d, 2d,Omer	<u></u>	\dashv
Compressor	NA	Engine description (include Lx Ht of Ex Stack above Equip:	(WxH)				
		Max RPM's run on sustained t	pasis:	MFR:			
SPCC		Top X Bottom	Distance fror	m water source	2 Miles		-
Chern Storage		Chemical	Chemic	:al	Quantity	# of Bulk	
(bulk)		Vendor	Name		Stored	Containers	
sbestos	NA	Is tin on vessel torn, punctured	I, etc.?				-1
		Insulation visable? Other					
00							
2S 	NA	PPM					
emarks:							