

State of New Mexico  
Energy, Minerals and Natural Resources Department  
Oil Conservation Division

Sundry Notices and Reports on Wells

1. Type of Well  
GAS

2. Name of Operator

**BURLINGTON  
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

908' FSL, 1850' FEL, Sec. 11, T-27-N, R-6-W, NMPM, Rio Arriba NM, County

API # (assigned by OCD)

300392086700

5. Lease Number

Fee

6. State Oil & Gas Lease #

7. Lease Name/Unit Name

San Juan 28-6 Unit

8. Well No.

191

9. Pool Name or Wildcat

South Blanco

Pictured Cliffs

10. Elevation:

Type of Submission

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment

Type of Action

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☒ Casing Repair

☐ Altering Casing

☐ Other -

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut off

☐ Conversion to Injection

13. Describe Proposed or Completed Operations

It is intended to repair the casing on subject well according to the attached procedure and wellbore diagram.

RECEIVED  
FEB 10 1997

OIL CON. DIV  
DIST. 3

SIGNATURE *Deputy Bradfield* (ros7) Regulatory Administrator February 5, 1997

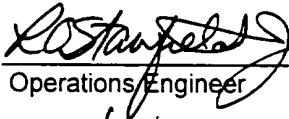
(This space for State Use)

Approved by *Johnny Robinson* Title DEPUTY OIL & GAS INSPECTOR, DIST. #2 Date FEB 10 1997

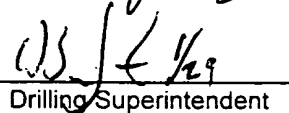
**San Juan 28-6 Unit #191**  
**South Blanco Pictured Cliffs**  
**SE Section 11, T-27-N, R-6-W**  
**Recommended Casing Repair Procedure**  
**Lat./Long.: 36°35.0299' / 107°25.9973'**

1. Comply with all NMOCD, BLM and Burlington safety and environmental regulations. Test rig anchors and build blow pit prior to moving in rig. **Notify BROG Regulatory (Peggy Bradfield 326-9727) and the appropriate Regulatory Agency prior to pumping any cement job. If an unplanned cement job is required, approval is required before the job can be pumped. If verbal approval is obtained, document approval in DIMS/WIMS.** As much time as possible to the pump time is needed for the Agency to be able to show up for the cement job.
2. MOL and RU workover rig. Blow well down. NU 7-1/16" 3000 psi (6" 900 series) BOP with stripping head. Test and record operation of BOP rams. Kill well with 1% KCL water only if necessary.
3. Set sand plug with 5 sx, enough to cover top of perms (PBSD @ 3163' and top of perms @ 3038'). PU 2-7/8" casing scraper and 1-13/16" Homco Slim Line Drill pipe. TIH to sand fill, TOOH with casing scraper.
4. PU and TIH with 2-7/8" retrievable packer and isolate casing failure. Contact Operations Engineer (Rob Stanfield 326-9715, Pager 324-2674) for cement squeeze procedure.
5. WOC 12 hrs. Clean out to below squeeze with 2-3/8" mill or bit. Pressure test to 750 psig. Re-squeeze as necessary. TIH with 2-7/8" casing scraper to below squeeze. TOOH.
6. TIH with 1-13/16" workstring and CO to PBSD @ 3163'. Blow well on bottom until clean. TOOH.
7. ND BOP and NU wellhead. Return well to production.

Recommended:

  
Operations Engineer

Approved:

  
Drilling Superintendent

# San Juan 28-6 Unit #191

## CURRENT

So. Blanco Pictured Cliffs

908' FSL, 1850' FEL,

SE Section 11, T-27-N, R-06-W, Rio Arriba County, NM

Latitude/Longitude: 36°35.0299' / 107°25.9973'

Today's Date: 1-27-97

Spud: 5-14-74

Completed: 9-11-74

Elevation: 6290' (GL)  
6301' (KB)

Logs: CDL-GR, IEL,

Temp. Survey

Workovers: None

12-1/4" hole

8-5/8", 24.0#, J-55, 8rd. Csg set @ 130'.  
Cmt w/112 cf (Circulated to Surface)

Nacimiento @ 994'

TOC @ 1850' (TS)

7-7/8" hole

Changed Drill bits from 7-7/8" to 6-3/4" @ 2095'

Ojo Alamo @ 2418'  
Kirtland @ 2490'

Fruitland @ 2808'

Pictured Cliffs @ 3035'

Pictured Cliffs Perforations:  
3038' - 3098', Total 47 holes

6-3/4" hole

PBTD 3163'

TD 3174'

2-7/8", 6.4#, H-40, Csg set @ 3174'.  
Cmt w/360 cf. Baffle @ 3163'

### Initial Potential

Initial AOF: 674 Mcfd (9/74)  
Current SICP: N/A

### Production History

Cumulative:  
Current:

### Gas

258.8 MMcf  
0.0 Mcfd

### Oil

0.0 Mbo  
0.0 bbls/d

### Ownership

GW: 58.61%  
NRI: 43.68%  
TRUST: 00.00%

### Pipeline

EPNG