

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division

Sundry Notices and Reports on Wells

1. Type of Well
GAS

RECEIVED
JAN 16 1998

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

OIL CON. DIV.
DIST. 3

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

908' FSL, 1850' FEL, Sec. 11, T-27-N, R-6-W, NMPM, Rio Arriba County

API # (assigned by OCD)

30-039-20867

5. Lease Number
Fee

6. State Oil & Gas Lease #

7. Lease Name/Unit Name

San Juan 28-6 Unit

8. Well No.

191

9. Pool Name or Wildcat
So. Blanco Pict. Cliffs

10. Elevation:

Type of Submission

Type of Action

☐ Notice of Intent

☒ Abandonment

☐ Change of Plans

☒ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Final Abandonment

☐ Plugging Back

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut off

☐ Altering Casing

☐ Conversion to Injection

☐ Other -

13. Describe Proposed or Completed Operations

11-25-97 MIRU. ND WH. NU BOP. Dump 7 sx sd down hole. SDON.

11-26-97 TIH to 56'. CO sd to 552'. Blow well & CO to 3020'. TOOH. SD for holiday.

12-1-97 TIH w/2 7/8" csg scraper to 973'. TOOH. TIH w/2 7/8" pkr, set @ 324'.

Isolate hole in csg @ 130-150'. PT csg @ 0-130' to 400 psi/15 min, OK.
PT csg @ 150-3020' to 400 psi/15 min, OK. TOOH w/pkr. TIH, chemical cut
2 7/8" csg @ 205'. TOOH w/6 jts 2 7/8" csg. SDON.

12-2-97 TIH, screw into csg @ 205'. Attempt to PT csg, failed. TOOH. TIH w/2 7/8"
pkr, set @ 303'. Load hole w/wtr. PT csg @ 303-3020' to 400 psi/15 min, OK.
TOOH w/pkr. TIH, chemical cut csg @ 330'. TOOH w/4 jts csg. Attempt to PT
csg, failed. TIH, chemical cut csg @ 425'. TOOH w/3 jts csg. TIH w/new csg,
to 425'. PT csg to 400 psi/15 min, OK. SDON.

12-3-97 TIH, blow well & CO. Load hole w/wtr. PT csg to 400 psi/15 min, OK. Blow
well & CO. SDON.

12-4-97 Blow well & CO. SDON.

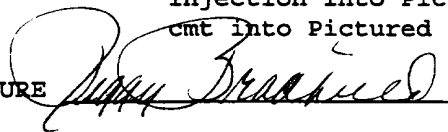
12-5-97 Blow well & CO. Spot 100 gal 15% Hcl @ 3116'. TOOH to 2468'. TIH to 3127'.
Blow well & CO. SD for weekend.

12-8-97 Blow well & CO. SDON.

12-9-97 (Verbal approval to plug and abandon from Johnny Robinson, OCD). Establish
injection into Pictured Cliffs perfs. Plug #1: pump 70 sx Class "B" neat
cmt into Pictured Cliffs perfs. Displace cmt to 1100'. SDON.

Continued on back

SIGNATURE



Regulatory Administrator January 13, 1998

(This space for State Use)

ORIGINAL SIGNED BY _____

DEPUTY OIL & GAS INSPECTOR, DIST. 3

Approved by _____

Title _____

Date _____

FEB 3 1999

- 12-10-97 TIH, tag TOC @ 1512'. TOO. Load hole w/3 bbl wtr. PT csg to 1000 psi/10 min, OK. Perf 2 sqz holes @ 1044'. Establish injection. TOO. TIH w/2 7/8" cmt retainer, set @ 975'. TOO. TIH, establish injection. Plug #2: pump 52 sx Class "B" neat cmt outside csg below cmt retainer @ 944-1044'. Pump 3 sx Class "B" neat cmt on top of cmt retainer inside csg @ 866-975'. TOO. TIH, perf 2 sqz holes @ 180'. TOO. Establish circ down csg & out bradenhead w/6 bbl wtr. SDON. (Johnny Robins OCD on location).
- 12-11-97 Establish circ down csg & out bradenhead. Plug #3: pump 160 sx Class "B" neat cmt down csg. Lost circ out bradenhead w/93 sx cmt pumped. WOC. Pump 31 bbl wtr down 2 7/8" csg. WOC. Pump 60 sx Class "B" neat cmt down 2 7/8" csg. Pump 70 sx Class "B" neat cmt down bradenhead. SI bradenhead. SDON. (Johnny Robinson, OCD on location & approved plugging change).
- 12-12-97 Pump 1/8 bbl wtr down 2 7/8" csg. PT csg to 500 psi, OK. Pump 0.5 bbl wtr down bradenhead. PT bradenhead to 200 psi, OK. ND BOP. Cut off WH. Fill csg & annulus w/2 sx Class "B" neat cmt. Install dry hole marker w/10 sx Class "B" neat cmt. Rig released. (Johnny Robinson, OCD on location). Well plugged and abandoned 12-12-97.