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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E-290-30
7. Unit Agreement Name San Juan 27-5 Unit
8. Farm or Lease Name San Juan 27-5 Unit
9. Well No. 189
10. Field and Pool, or Wildcat Basin Dakota
12. County Rio Arriba

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- <input type="checkbox"/>
2. Name of Operator El Paso Natural Gas Company
3. Address of Operator P. O. Box 990, Farmington, New Mexico 87401
4. Location of Well UNIT LETTER <u>B</u> <u>1000</u> FEET FROM THE <u>North</u> LINE AND <u>1740</u> FEET FROM THE <u>East</u> LINE, SECTION <u>32</u> TOWNSHIP <u>27-N</u> RANGE <u>5-W</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 6526' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

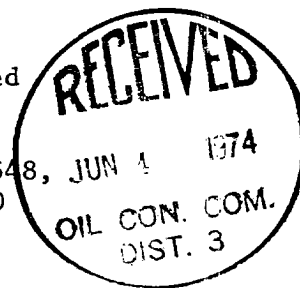
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <u>Perf & Frac</u> <input checked="" type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5- 1-74: T.D. 3424'. Ran 105 joints 7", 20#, K-55 intermediate casing, 3411' set at 3424'. Cemented with 187 cu. ft. cement. W.O.C. 12 hours, held 1200#/30 minutes. Top of cement 2350'.

5- 7-74: T.D. 7684'. Ran 239 joints 4-1/2", 10.5 & 11.6#, KS production casing, 7674' set at 7684'. Float collar set at 7675'. Cemented with 654 cu. ft. cement. W.O.C. 18 hours, top of cement 2500'.

6- 1-74: PBTD 7675'. Tested casing to 4000#, O.K. Perf'd 7440, 7512, 7548, 7590, 7602, 7623, & 7632' with 1 SPZ. Frac'd with 65,000# 40/60 sand and 56,240 gallons treated water. No ball drops. Flushed with 5000 gallons water.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED D. G. Suices TITLE Drilling Clerk DATE June 3, 1974
APPROVED BY AR Kendrick TITLE PETROLEUM ENGINEER DIST. NO. 3 DATE JUN 4 - 1974
CONDITIONS OF APPROVAL, IF ANY: