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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
E - 290 - 30	

1a. TYPE OF WELL						7. Unit Agreement Name	
OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>						San Juan 27-5 Unit	
b. TYPE OF COMPLETION						8. Farm or Lease Name	
NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>						San Juan 27-5 Unit	
2. Name of Operator						9. Well No.	
El Paso Natural Gas Company						189	
3. Address of Operator						10. Field and Pool, or Wildcat	
P. O. Box 990, Farmington, New Mexico 87401						Basin Dakota	
4. Location of Well							
UNIT LETTER <u>B</u> LOCATED <u>1000</u> FEET FROM THE <u>North</u> LINE AND <u>1740</u> FEET FROM						12. County	
THE <u>East</u> LINE OF SEC. <u>32</u> TWP. <u>27</u> N RGE. <u>5</u> W NMPM						Rio Arriba	
15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead			
4/26/74	5/6/74	6/11/74	6526' GL				
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools		
7684'	7675'			0-7684			
24. Producing Interval(s), of this completion - Top, Bottom, Name						25. Was Directional Survey Made	
7440-7632' (DK)						NO	
26. Type Electric and Other Logs Run						27. Was Well Cored	
Ind-GR; FDC-GR; Temperature Survey						NO	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
9 5/8"	32.3#	210'	13 3/4"	225 cubic feet			
7"	20#	3424'	8 3/4"	187 cubic feet			
4 1/2"	10.5&11.6#	7684'	6 1/4"	654 cubic feet			
29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					1 1/2"	7622'	
31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
7440, 7512, 7548, 7590, 7602, 7623 and 7632' with 1 SPZ				DEPTH INTERVAL 7440-7632 65,000# sand, 56,240 gals. wtr JUN 25 1974 OIL CON. COM. DIST. 3 Shut-in			
33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)					
		Flowing					
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
6/11/74	3	3/4"			713 Mcf/d	Aof	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
SI 2127	SI 2127						
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
						J. B. Goodwin	
35. List of Attachments							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED <u>A. D. Bisco</u>		TITLE <u>Drilling Clerk</u>			DATE <u>June 20, 1974</u>		

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Mesaverde _____ 4866	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____ 5392	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____ 6606	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____ 7324	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Graneros _____ 7382	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Dakota _____ 7534	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	4866	4866	---				
4866	5392	526	Mesaverde				
5392	6606	1214	Point Lookout				
6606	7324	718	Gallup				
7324	7382	58	Greenhorn				
7382	7534	152	Graneros				
7534	7684	150	Dakota				