State of New Mexico Energy, Minerals and Natural Resources Department Oil Conservation Division

	Sundry Notices and Rep	orts on Wells	
			(assigned by OCD)
			30-039-20868
		5.	Lease Number
Type of Well			
GAS		6.	State Oil&Gas Lease # E-290-30
		7.	Lease Name/Unit Name
Name of Operator			
PURLINGTQN			San Juan 27-5 Unit
RESOURCES OIL & GAS COMPANY		8.	Well No.
		0.	189
Address & Phone No. of Opera	tor	9.	- a wildcat
PO Box 4289, Farmington, NM	87499 (505) 326-9700	9.	Basin Dakota
		10	Elevation:
Location of Well, Footage, S	ec., T, R, M		PTG AG CTO
Location of Well, Footage, S 1000'FNL 1740'FEL, Sec.32, T	-2/-N, R-3 W, 1011-1-1,		
s autories ion	Type of Act	ion	
Type of Submission	Abandonment	Change of Pl	ans
X Notice of Intent	Recompletion	New Construc	tion Descripe
Subsequent Report	Plugging Back	Non-Routine	Fracturing
	Casing Repair	Water Shut off Conversion to Injection	
Final Abandonment	Altering Casing _		o injection
Final Abandonmene		r	
	X Other - tubing rep	pair	
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San Juan 27-5 #189

Dakota 1000' N, 1740' E

Unit B, Section 32, T27N, R05W Latitude / Longitude: 36° 32.1176'/ 107° 22.6978'

DPNO: 44053A Tubing Repair Procedure

Project Summary: The San Juan 27-5 #189 was drilled in 1974. The tubing has not been pulled since originally installed. A wireline report (8/18/98) indicates a hole in the tubing. We propose to pull the tubing, check for fill, replace the 1-1/2" tubing with 2-3/8" tubing, install a tank, pit and separator, and add a plunger lift.

- 1. Hold safety meeting. Comply with all NMOCD, BLM and Burlington safety and environmental regulations. Test rig anchors and build blow pit prior to moving in rig. Notify BROG Regulatory (Peggy Bradfield 326-9727) and the appropriate Regulatory Agency prior to pumping any cement job. If an unplanned cement job is required, approval is required before the job can be pumped. If verbal approval is obtained, document approval in DIMS/WIMS. Allow as much time as possible prior to pump time in case the Agency decides to witness the cement job.
- 2. MOL and RU workover rig. Obtain and record all wellhead pressures. NU relief line. Blow well down and kill with 2% KCL water if necessary. NU BOP with stripping head. Test and record operation of BOP rams. Have wellhead and valves serviced as necessary. Test secondary seal and replace/install as necessary.
- 3. The Dakota tubing is 1-1/2", 2.9#, set at 7622'. Release donut, pick up additional joints of tubing and tag bottom (record depth.) PBTD should be at +/- 7675'. TOOH with tubing. Lay down the 1-1/2" tubing. Check tubing for scale build up and notify Operations Engineer.
- 4. Pick up 2-3/8", 4.7#, J-55 tubing (new or yellow banded). If fill covers any perforations then TIH with 3-7/8" bit and a watermelon mill on 2-3/8" tubing to below perforations, cleaning out with air/mist. PU above the perforations and flow the well naturally, making short trips for clean up when necessary. TOOH with tubing. **NOTE:** When using air/mist, minimum mist rate is 12 bph.
- 5. TIH with one joint of 2-3/8" tubing with an expendable check on bottom and a seating nipple one joint off bottom. Run a broach on sandline to insure that the tubing is clear. Land tubing at approximately 7620'. ND BOP and NU WH. Pump off expendable check. Connect to casing and circulate air to assure that expendable check has pumped off. If well will not flow on it's own, make swab run to SN. RD and MOL. Return well to production.

6. Production operations will install the plunger lift.

Recommended: / Z Maddley

Operations Engine

// 8/31/98 Approved:

Brucol Brun 9.2.25 Drilling Superintendent

Kevin Midkiff

Office - 599-9807

Pager – 564-1653

KLM/jms