

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

SF 078972

6. If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Conoco, Inc.

3. Address and Telephone No.

10 Desta Dr. Ste 100W, Midland, TX 79705

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

860' FSL & 1840' FEL

Sec. 10 T-27N, R-7W

7. If Unit or CA, Agreement Designation

San Juan 28-7 Unit

8. Well Name and No.

196

9. API Well No.

30-039-20870

10. Field and Pool, or Exploratory Area

So. Blanco PC

11. County or Parish, State

Rio Arriba

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other _____
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

It is proposed to P&A this wellbore according to the attached procedure and wellbore diagram.

RECEIVED
OCT 18 1995
OIL CON. DIV.
DIST. 3

RECEIVED
MAIL ROOM
OCT 10 PM 2:51
OIL CON. DIV.

14. I hereby certify that the foregoing is true and correct

Signed

Jerry W. Brown

Title

Sr. Conservation Coordinator

Date

10/4/95

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

APPROVED

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side
NMOCD

DISTRICT MANAGER

PLUG & ABANDONMENT PROCEDURE

9-30-95

San Juan 28-7 Unit #196

So. Blanco Pictured Cliffs
SE Section 10, T-27-N, R-7-W
Rio Arriba County, New Mexico

Note: All cement volumes use 100% excess outside pipe and 50' excess inside pipe. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures.

1. Install and test location rig anchors. Prepare blow pit. Comply to all NMOCD, BLM, and Conoco safety regulations.
2. MOL and RU daylight pulling unit. Conduct safety meeting for all personnel on location. NU relief line. Blow down well and kill with water as necessary. ND wellhead.
3. Rig up coiled tubing unit and retrieve the 1" tubing (3200'). Install cementing valve.
4. Open bradenhead valve. Establish rate down 2-7/8" casing with 20 bbls water, record pump rate and pressure. Monitor bradenhead for flow. If no flow or blow, then pump 6 7/8" RCN balls in additional water and monitor pressure, rate and volumes pumped, to confirm perforations taking water and there is not a casing leak.
* If bradenhead flows water or there are other indications of a casing leak, then use 1-1/4" tubing work string to plug well.
5. Plug #1 (Pictured Cliffs perforations, Fruitland, Kirtland, Ojo Alamo and Nacimiento tops, 3210' - 1312'): Establish rate into Pictured Cliffs perforations with water. Mix and pump 90 sxs Class B cement (20% excess) and bullhead down 2-7/8" casing from surface; displace cement to 500' with water. Shut in casing valve and WOC. RIH with wireline and tag top of cement. Pressure test 2-7/8" casing to 500#.
6. Plug #2 (Surface): Perforate 2 squeeze holes at 176'. Establish circulation out bradenhead valve. Mix and pump approximately 52 sxs Class B cement from 176' to surface, circulate good cement out bradenhead valve. Shut in well and WOC.
7. ND BOP and cut off wellhead below surface casing. Install P&A marker with cement to comply with regulations. RD, MOL, cut off anchors, and restore location.