

OIL CONSERVATION COMMISSION
AZTEC DISTRICT

OIL CONSERVATION COMMISSION
BOX 2088
SANTA FE, NEW MEXICO

DATE 10/11/79

RE: Proposed MC XXXX
Proposed DMC
Proposed NSL
Proposed SWD
Proposed WFX
Proposed PMX

Carl Ulvog

Gentlemen:

I have examined the application dated 9/28/79
for the El Paso Natural Gas Company San Juan 27-4 Unit #101, G-28-27N-4W
Operator Lease and Well No. Unit, S-T-R

and my recommendations are as follows:

Approve

Yours very truly,

A. R. Kendrick
A. R. Kendrick

NEW MEXICO OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO
APPLICATION FOR MULTIPLE COMPLETION

Form C-107
5-1-61

Operator El Paso Natural Gas Company		County Rio Arriba		Date 9-28-79
Address PO Box 289, Farmington, NM 87401		Lease San Juan 27-4 Unit		Well No. 101 (MD)
Location of Well G	Unit 28	Section 27N	Township 4W	Range 4W

1. Has the New Mexico Oil Conservation Commission heretofore authorized the multiple completion of a well in these same pools or in the same zones within one mile of the subject well? YES * NO
2. If answer is yes, identify one such instance: Order No. ; Operator Lease, and Well No.: *Re: NMOCC Memo #18-58

3. The following facts are submitted:	Upper Zone	Intermediate Zone	Lower Zone
a. Name of Pool and Formation	Mesa Verde		Dakota
b. Top and Bottom of Pay Section (Perforations)	5649-6123'		8257-8290'
c. Type of production (Oil or Gas)	gas		gas
d. Method of Production (Flowing or Artificial Lift)	flow		flow

4. The following are attached. (Please check YES or NO)

Yes	No	
<input checked="" type="checkbox"/>	<input type="checkbox"/>	a. Diagrammatic Sketch of the Multiple Completion, showing all casing strings, including diameters and setting depths, centralizers and/or turbolizers and location thereof, quantities used and top of cement perforated intervals, tubing strings, including diameters and setting depth, location and type of packers and side door chokes, and such other information as may be pertinent.
<input type="checkbox"/>	<input checked="" type="checkbox"/>	b. Plat showing the location of all wells on applicant's lease, all offset wells on offset leases, and the names and addresses of operators of all leases offsetting applicant's lease. <u>see below</u>
<input type="checkbox"/>	<input checked="" type="checkbox"/>	c. Waivers consenting to such multiple completion from each offset operator, or in lieu thereof, evidence that said offset operators have been furnished copies of the application.*
<input type="checkbox"/>	<input checked="" type="checkbox"/>	d. Electrical log of the well or other acceptable log with tops and bottoms of producing zones and intervals of perforation indicated thereon. (If such log is not available at the time application is filed it shall be submitted as provided by Rule 112-A.)

5. List all offset operators to the lease on which this well is located together with their correct mailing address.

This is an inside unit well and El Paso Natural Gas Company as
operator of the San Juan 27-4 Unit operates all offsets to this well.

6. Were all operators listed in Item 5 above notified and furnished a copy of this application? YES NO X. If answer is yes, give date of such notification .

CERTIFICATE: I, the undersigned, state that I am the Drilling Clerk of the El Paso Natural Gas (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

A. G. Guise
Signature

*Should waivers from all offset operators not accompany an application for administrative approval, the New Mexico Oil Conservation Commission will hold the application for a period of twenty (20) days from date of receipt by the Commission's Santa Fe office. If, after said twenty-day period, no protest nor request for hearing is received by the Santa Fe office, the application will then be processed.

NOTE: If the proposed multiple completion will result in an unorthodox well location and/or a non-standard proration unit in one or more of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.

Dual String
Xmas Tree

Zero reference point 10.0' above top
flange of tubing hanger.

13 3/8" 48.0# H-40 casing set at approximately 200' with sufficient
cement to circulate to surface.

1 1/2" 2.9# EUE 10 rd. Mesa Verde Tubing.

7" Liner Hanger.

9 5/8" 40.0# N-80 casing set at approximately 4300' with
sufficient cement to fill to 3360' (Top of Ojo Alamo).

Cliff House formation will be selectively perforated and sand water
fractured.

Point Lookout formation will be selectively perforated and sand
water fractured.

7", 23.0# N-80 liner set from approximately 4150' to 6723'
with sufficient cement to circulate top of liner at 4150'.

Permanent Production Packer
4 1/2" liner hanger.

Graneros formation will be selectively perforated and sand water
fractured.

Dakota formation will be selectively perforated and sand water
fractured.

2 3/8" EUE 4.7#, 8 rd Dakota tubing.

4 1/2", 11.6# K-55 liner set from approximately 6573' to 8390'
with sufficient cement to circulate top of liner at 6573'.